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Public Utilities Commission of Nevada

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Filed For: Sierra Pacific Power Company

In accordance with NRS Chapter 719,
this filing has been electronically signed and filed
by: /s Llilanya Davidson

By electronically filing the document(s),
the filer attests to the authenticity of the electronic signature(s) contained therein.

This filing has been electronically filed and deemed to be signed by an authorized agent or
representative of the signer(s) and
Sierra Pacific Power Company

FILED WITH THE PUBLIC UTILITIES COMMISSION OF NEVADA - 11/13/2026

November 13, 2026

NOTICE NO. 26-04(G)

Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 E. William Street
Carson City, NV 89710-3109

Dear Ms. Osborne:

Sierra Pacific Power Company ("Sierra") d/b/a NV Energy hereby submits for filing Notice No. 26-04(G), to implement its fourth 2026 Base Tariff Energy Rate ("BTER") and Deferred Energy Accounting Adjustment ("DEAA") quarterly changes. The BTER rate is based on costs incurred through twelve months ended September 30, 2026 and it will decrease from $0.37884/therm to $0.35761/therm. The DEAA rate is based on the deferred balance as of September 30, 2026 and will decrease from ($0.13464)/therm to ($0.14953)/therm. These rates will become effective January 1, 2027.

Included with this notice are workpapers and documentation to support the calculations as well as the following tariff sheets applicable to Sierra's Nevada Natural Gas Tariff No. 1.

PUCN SHEET NO.	TITLE OF SHEET	CANCELLING PUCN SHEET NO.
74th Revised 2B(1)	Schedule DEAA – Deferred Energy Accounting Adjustment	73rd Revised 2B(1)
17th Revised 2E(4)	Purchased Gas Adjustment Provision, Continued	16th Revised 2E(4)
93rd Revised 2H	Statement of Rates, Gas Schedules	92nd Revised 2H

Customers are being notified of the rate changes pursuant to NRS §704.110(9)(b)(1) by means of a bill insert included with each bill beginning approximately December 1, 2026. A copy of the bill insert is attached.

This filing is made in accordance with the Nevada Administrative Code, Chapter 703, of the Commission's Rules of Practice and Procedure.

If additional information is required, please contact Carlos Ramirez at (775) 834-4354.

Sincerely,

/s/ Trevor Dillard
Trevor Dillard
Director, Regulatory Services

SCHEDULE DEAA

DEFERRED ENERGY ACCOUNTING ADJUSTMENT

APPLICABLE

The Deferred Energy Accounting Adjustment shall apply to all Rate Schedules in this Gas Tariff Rate as designated below. The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by an adjustment amount in accordance with the authorized Deferred Energy Accounting Adjustment rate specified below.

TERRITORY

Service hereunder is as defined in the applicable rate schedule.

RATES - Monthly billings for bundled service shall be adjusted by the following:

Natural Gas (Rate Schedule Nos. RNG, COMP, SCNG, LCNG)

Deferred Energy Accounting Adjustment

All therms	($0.14953)	(R)

The energy portion of the bill will be adjusted by the product of the Therms consumed times the applicable Deferred Energy Accounting Adjustment Rate.

Supplemental Gas Tariff
PURCHASED GAS ADJUSTMENT PROVISION
(Continued)

BASE TARIFF ENERGY RATE -- HISTORY (Continued)

Docket/ Notice No.	Effective Date	Type of Filing	BaseTariff Energy Rate (BTER) Per Therm Sold	
22-04-G	01-01-23	Quarterly BTER Notice	$0.61234	
23-01-G	04-01-23	Quarterly BTER Notice	$0.72690	
23-02-G	07-01-23	Quarterly BTER Notice	$0.90186	
23-03-G	10-01-23	Quarterly BTER Notice	$0.83721	
23-04-G	01-01-24	Quarterly BTER Notice	$0.80468	
24-01-G	04-01-24	Quarterly BTER Notice	$0.65581	
24-02-G	07-01-24	Quarterly BTER Notice	$0.37931	
24-03-G	10-01-24	Quarterly BTER Notice	$0.36496	
24-04-G	01-01-25	Quarterly BTER Notice	$0.35606	
25-01-G	04-01-25	Quarterly BTER Notice	$0.32416	
25-02-G	07-01-25	Quarterly BTER Notice	$0.31138	
25-03-G	10-01-25	Quarterly BTER Notice	$0.31813	
25-04-G	01-01-26	Quarterly BTER Notice	$0.32171	
26-01-G	04-01-26	Quarterly BTER Notice	$0.34442	
26-02-G	07-01-26	Quarterly BTER Notice	$0.37233	
26-03-G	08-14-26	Quarterly BTER Notice	$0.37884	
26-04-G	01-01-27	Quarterly BTER Notice	$0.35761	(N)

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Gas No. 1

	93 rd Revised	PUCN Sheet No.	2H
Cancelling	92 nd Revised	PUCN Sheet No.	2H

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
GAS SCHEDULES

Schedule Number & Type of Charge	BTGR	BTER	UEC	DEAA	GEE	Total Rate	
RNG – Residential Natural Gas Service							
Basic Service Charge, per meter per month						$16.00	
Consumption Charge per therm, All Usage	$0.14802	$0.35761	$0.00330	($0.14953)	$0.00396	$0.36336	(R)
COMP – Gas For Compression							
Basic Service Charge, per meter per month						$40.00	
Consumption Charge per therm, All Usage	$0.11325	$0.35761	$0.00330	($0.14953)	$0.00396	$0.32859	(R)
SCNG – Small Commercial and Industrial Natural Gas							
Basic Service Charge, per meter per month						$40.00	
Consumption Charge per therm, All Usage	$0.11325	$0.35761	$0.00330	($0.14953)	$0.00396	$0.32859	(R)
LCNG – Large Commercial and Industrial Natural Gas Service							
Basic Service Charge, per meter per month						$602.00	
Consumption Charge per therm, All Usage	$0.07092	$0.35761	$0.00330	($0.14953)	$0.00396	$0.28626	(R)

Notes

1. The charges shown above are subject to assessments as specified in the Schedule SC (PUCN Sheet Nos. 4-4B.)
2. BTGR = Base Tariff General Rate
3. BTER = Base Tariff Energy Rate
4. DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 2B(1).)
5. UEC = Universal Energy Charge (see the UEC Special Condition of the applicable rate schedule.)
6. Residential Customers taking service in certain neighborhoods, identified in Schedule RNME, Retrofit Neighborhood Main Extensions, will be charged the Neighborhood Main Extensions Charge identified in that schedule, in addition to the charges identified above.
7. Other charges may apply, please see the applicable rate schedule.
8. GEE = Gas Energy Efficiency Rate (See PUCN Sheet No. 5A)

(Continued)

Issued:	**11-13-26**	**Issued By:**	
Effective:	**01-01-27**	**Timothy Clausen**	
Notice No.: Advice No.:	**26-04(G)**	**Vice President, Regulatory**	

Sierra Pacific Power Company
d/b/a NV Energy
Calculation Of Quarterly Base Tariff Energy Rate (BTER) - Gas Department
For The Twelve Months Ended September 30, 2026
Effective January 1, 2027

Ln	(a) Account	(b) Oct	(c) Nov	(d) Dec	(e) Jan	(f) Feb	(g) Mar	(h) Apr	(i) May	(j) Jun	(k) Jul	(l) Aug	(m) Sep	(n) Total	Ln
1	LDC Costs														1
2															2
3	4830000	(104,311)	(581,794)	(2,475,806)	(1,384,454)	(577,702)	(854,266)	(93,282)	(295,943)	(113,019)	(43,665)	(105,303)	166,947	(6,462,597)	3
4	8040000	3,170,794	6,106,887	14,500,041	13,691,260	11,094,742	4,001,572	4,972,662	2,784,091	1,462,471	1,698,461	2,268,780	(3,193,690)	62,558,071	4
5	8041000	272,871	272,871	890,751	558,525	558,383	558,475	272,882	272,871	272,871	272,871	272,871	272,871	4,749,114	5
6	G/L Total	3,339,354	5,797,965	12,914,986	12,865,331	11,075,423	3,705,782	5,152,262	2,761,019	1,622,323	1,927,668	2,436,348	(2,753,872)	60,844,589	6
7															7
8	Out-of-Period Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	8
9															9
10	Adjusted G/L Total	$ 3,339,354	$ 5,797,965	$ 12,914,986	$ 12,865,331	$ 11,075,423	$ 3,705,782	$ 5,152,262	$ 2,761,019	$ 1,622,323	$ 1,927,668	$ 2,436,348	$ (2,753,872)	$ 60,844,589	10
11														To DEAA Pg1, Col(c), Ln12	11
12															12
13	Sales (Therms)														13
14	Natural Gas	12,357,341	18,528,244	25,066,270	30,878,780	23,741,698	13,770,103	13,899,848	8,374,933	6,195,965	5,450,821	5,404,542	6,471,845	170,140,390	14
15	LPG	-	-	-	-	-	-	-	-	-	-	-	-	-	15
16	Therm Sales Total	12,357,341	18,528,244	25,066,270	30,878,780	23,741,698	13,770,103	13,899,848	8,374,933	6,195,965	5,450,821	5,404,542	6,471,845	170,140,390	16
17															17
18															18
19	BTER													$ 0.35761	19

Sierra Pacific Power Company
d/b/a NV Energy
Gas Department
Quarterly Deferred Energy Accounting Adjustment (DEAA) - Calculation
At September 30, 2026
Effective January 1, 2027

Ln	(a) Description	(b) Page Reference	(c) Total	Ln
1				1
2	Deferred Energy Balance at September 30, 2026	Fr Pg2, Col(n), Ln32	$ (25,441,300)	2
3				3
4	Therm Sales (Billed & Unbilled)	Fr Pg3, Col(n), Ln6	170,140,390	4
5				5
6	Calculated DEAA		($0.14953)	6
7				7
8	Existing DEAA		($0.13464)	8
9				9
10	Bandwidth		5%	10
11				11
12	Cost applicable to Bandwidth [1]	Fr BTER Pg1, Col(n), Ln12	60,844,589	12
13				13
14	Rate Cap		$0.02500	14
15				15
16	DEAA per Therm	Page 4	(0.14953)	16
17				17
18	Increase (Decrease)		($0.01489)	18
19				19
20	[1] Cost includes purchased gas, revenue adjustments, deferral adjustments, and out of period adjustments as			20
21	applied to the BTER calculation. See exhibit BTER.			21

Sierra Pacific Power Company
d/b/a NV Energy
Gas Department
Deferred Energy Balancing Account
At September 30, 2026

Ln	(a) Description	(b) Oct	(c) Nov	(d) Dec	(e) Jan	(f) Feb	(g) Mar	(h) Apr	(i) May	(j) Jun	(k) Jul	(l) Aug	(m) Sep	(n) Total	Ln
1															1
2	Beginning Balance	$ (45,352,307)	$ (45,274,910)	$ (44,237,441)	$ (37,648,345)	$ (31,844,009)	$ (26,197,429)	$ (25,701,587)	$ (23,741,003)	$ (22,949,887)	$ (22,816,785)	$ (22,228,336)	$ (21,116,287)	$ (45,352,307)	2
3															3
4	Purchased Gas Costs	3,339,354	5,797,965	12,914,986	12,865,331	11,075,423	3,705,782	5,152,262	2,761,019	1,622,323	1,927,668	2,436,348	(2,753,872)	60,844,589	4
5	BTER (Residential/Commercial)	(3,930,976)	(5,893,054)	(7,974,143)	(9,931,049)	(7,637,841)	(4,435,855)	(4,799,493)	(2,885,537)	(2,133,742)	(2,027,907)	(2,011,524)	(2,409,801)	(56,070,923)	5
6															6
7	Deferred Energy Costs	(591,622)	(95,090)	4,940,843	2,934,283	3,437,581	(730,073)	352,769	(124,518)	(511,419)	(100,240)	424,825	(5,163,672)	4,773,666	7
8															8
9	DEAA - Cost Recovery Current	925,735	1,386,117	1,880,208	3,066,902	2,373,411	1,372,927	1,747,870	1,047,894	774,162	816,286	810,005	970,542	17,172,058	9
10															10
11	Adjustments														11
12	Deferred Energy Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	12
13	Carrying charge	-	-	-	-	-	-	-	-	-	-	-	-	-	13
14	Total Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	14
15															15
16	Ending Balance before Carrying Charges	(45,018,194)	(43,983,883)	(37,416,390)	(31,647,161)	(26,033,017)	(25,554,575)	(23,600,949)	(22,817,627)	(22,687,143)	(22,100,739)	(20,993,506)	(25,309,418)	(23,406,583)	16
17															17
18	Average Balance	(45,185,250)	(44,629,397)	(40,826,916)	(34,647,753)	(28,938,513)	(25,876,002)	(24,651,268)	(23,279,315)	(22,818,515)	(22,458,762)	(21,610,921)	(23,212,852)		18
19															19
20	Less Rate of Return (ROR) Adjustment [3]	-	-	-	-	-	-	-	-	-	-	-	-		20
21															21
22	Subtotal	(45,185,250)	(44,629,397)	(40,826,916)	(34,647,753)	(28,938,513)	(25,876,002)	(24,651,268)	(23,279,315)	(22,818,515)	(22,458,762)	(21,610,921)	(23,212,852)		22
23															23
24	Deferred Taxes [1]	9,488,903	9,372,173	8,573,652	7,276,028	6,077,088	5,433,960	5,176,766	4,888,656	4,791,888	4,716,340	4,538,293	4,874,699		24
25															25
26	Subtotal to Calculate Carrying Charges	(35,696,348)	(35,257,223)	(32,253,264)	(27,371,725)	(22,861,425)	(20,442,042)	(19,474,502)	(18,390,659)	(18,026,627)	(17,742,422)	(17,072,628)	(18,338,153)		26
27															27
28	Carrying Charges [2]	(256,716)	(253,558)	(231,955)	(196,848)	(164,412)	(147,012)	(140,054)	(132,259)	(129,641)	(127,598)	(122,781)	(131,882)	(2,034,717)	28
29															29
30	G/L Ending Balance	$ (45,274,910)	$ (44,237,441)	$ (37,648,345)	$ (31,844,009)	$ (26,197,429)	$ (25,701,587)	$ (23,741,003)	$ (22,949,887)	$ (22,816,785)	$ (22,228,336)	$ (21,116,287)	$ (25,441,300)	$ (25,441,300)	30
31														To DEAA Pg1, Col(c), Ln2	31
32															32
33	[1] Federal Tax Rates	21%	21%	21%	21%	21%	21%	21%	21%	21%	21%	21%	21%		33
34	[2] Carrying Charges Rate	8.63%	8.63%	8.63%	8.63%	8.63%	8.63%	8.63%	8.63%	8.63%	8.63%	8.63%	8.63%		34
35															35
36	[3] ROR Adjustment - NAC 704.150(3) applies when the average balance is a debit and the earned ROR is greater than authorized.														36
37															37
38	Month	Jun-2025	Sep-2025	Sep-2025	Sep-2025	Dec-2025	Dec-2025	Dec-2025	Mar-2026	Mar-2026	Mar-2026	Jun-2026	Jun-2026		38
39	Earned ROR	4.76%	5.67%	5.67%	5.67%	5.70%	5.70%	5.70%	5.51%	5.51%	5.51%	5.96%	5.96%		39
40	Allowed ROR	7.31%	7.31%	7.31%	7.31%	7.31%	7.31%	7.31%	7.31%	7.31%	7.31%	7.31%	7.31%		40
41	Difference	-2.55%	-1.64%	-1.64%	-1.64%	-1.61%	-1.61%	-1.61%	-1.80%	-1.80%	-1.80%	-1.35%	-1.35%		41
42	Rate Base	$ 304,576,000	$ 312,887,000	$ 312,887,000	$ 312,887,000	$ 330,353,000	$ 330,353,000	$ 330,353,000	$ 345,533,000	$ 345,533,000	$ 345,533,000	$ 345,445,000	$ 345,445,000		42
43	ROR Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		43

Sierra Pacific Power Company
d/b/a NV Energy
Gas Department
Therm Sales - Billed And Unbilled
For The Twelve Months Ended September 30, 2026

Ln	(a) Description	(b) Oct	(c) Nov	(d) Dec	(e) Jan	(f) Feb	(g) Mar	(h) Apr	(i) May	(j) Jun	(k) Jul	(l) Aug	(m) Sep	(n) Total	Ln
1	Therm Sales														1
2	Natural Gas	12,357,341	18,528,244	25,066,270	30,878,780	23,741,698	13,770,103	13,899,848	8,374,933	6,195,965	5,450,821	5,404,542	6,471,845	170,140,390	2
3	LPG	-	-	-	-	-	-	-	-	-	-	-	-	-	3
4	Grand Total	12,357,341	18,528,244	25,066,270	30,878,780	23,741,698	13,770,103	13,899,848	8,374,933	6,195,965	5,450,821	5,404,542	6,471,845	170,140,390	4
5															5
6	Subject to DEAA (Ln 2,3)	12,357,341	18,528,244	25,066,270	30,878,780	23,741,698	13,770,103	13,899,848	8,374,933	6,195,965	5,450,821	5,404,542	6,471,845	170,140,390	6
7														To DEAA Pg1, Col(c), Ln4	7

Ln					Ln
1	A = DEAA Balance / Sales or calculated DEAA				1
2					2
3	B = DEAA Balance				3
4					4
5	C = Cost included in BTER				5
6					6
7	D = Current DEAA				7
8					8
9	E = Proposed DEAA				9
10					10
11	P = percentage cap				11
12					12
13	R = rate cap (i.e. maximum change allowed)				13
14					14
15	Is the DEAA Balance as a percentage of BTER cost within a bandwidth of 5%?				15
16					16
17	IF(OR(AND(B < 0, $^{B}/_{C}$ > -P), AND(B > 0, $^{B}/_{C}$ < P))				17
18					18
19		1	Yes	E = 0	19
20					20
21		1	No:		21
22					22
23			Does the difference between the current DEAA and the calculated DEAA exceed the bandwidth for the maximum		23
24			rate change allowed (i.e. $0.025/therm)?		24
25					25
26			IF(OR(A – D < -R, A – D > R)		26
27					27
28		2	Yes:		28
29					29
30			Is the change in rates negative?		30
31					31
32			IF(A – D < 0)		32
33					33
34			3	Yes E = D – R	34
35					35
36			3	No E = D + R	36
37					37
38		2	No	E = A	38
39					39
40	THE COMPLETE FORMULA IS:				40
41					41
42	IF(OR(AND(B < 0, $^{B}/_{C}$ > -P), AND(B > 0, $^{B}/_{C}$ < P)), 0, IF(OR(A – D < -R, A –D > R), IF(A – D < 0, D – R, D + R), A))				42
43					43
44					44
45	Notes (1) The methodology for this DEAA calculation was first discussed in the testimony of witness Patricia				45
46	Franklin in the annual filings in Docket Nos. 11-03003 (NPC) and 11-03004 (SPPC).				46
47					47
48	(2) The methodology for the implementation of the quarterly DEAA changes is included in the				48
49	applications in Docket Nos. 11-10008 (NPC) and 11-07012 (SPPC) and discussed in detail in the				49
50	testimony of witness Patricia Frankin.				50

SIERRA PACIFIC POWER COMPANY
d/b/a NV Energy
GAS DEPARTMENT
QUARTERLY BTER and DEAA FILING
PROPOSED CHANGE IN TOTAL REVENUE
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2026

Ln No	(a) Rate Group [1]	(b) Total # of Customers as of 9/30/2026	(c) Sales (Therms)	(d) Revenue at Present Rate	(e) Revenue at Proposed Rate	(f) Increase / (Decrease)	(g) % Change Total Revenue (f) / (d)	(h) Proposed Monthly Increase (Decrease) (f) / (b)	Ln No
1	Residential	2,091,051	96,646,882	$ 71,729,675	$ 68,238,791	$ (3,490,884)	(4.87)%	$ (1.67)	1
2									2
3	Commercial	171,651	49,466,860	24,743,857	22,957,114	(1,786,743)	(7.22)%	(10)	3
4									4
5	Commercial - Compressed	23	2,044,301	739,751	665,911	(73,840)	(9.98)%	(3,210)	5
6									6
7	Commercial - Large	1,392	21,982,347	7,852,111	7,058,109	(794,002)	(10.11)%	(570)	7
8									8
9	Totals	2,264,117	170,140,390	$ 105,065,394	$ 98,919,925	$ (6,145,469)	(5.85)%	$ (2.71)	9
10									10
11	(1) There are no active customers on LPG schedules.								11
12	Effective December 2025, sales and counts for LPG are included with the appropriate Residential and Commercial rate groups above.								12

SIERRA PACIFIC POWER COMPANY
d/b/a NV Energy
GAS DEPARTMENT
COMPARISON OF REVENUE AT PRESENT VERSUS PROPOSED: BTER
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2026

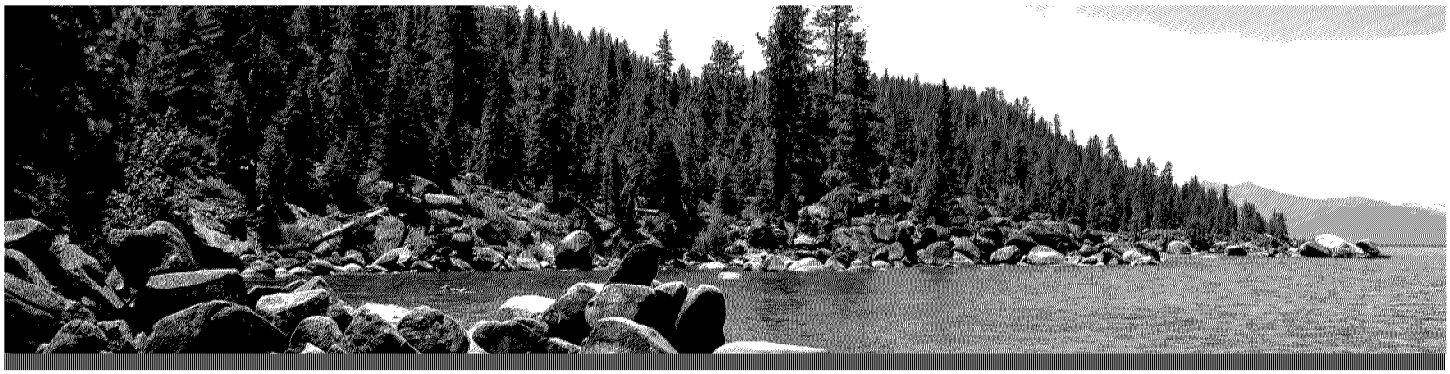
Ln No	(a) Rate Group	(b) Sales (Therms)	(c) Revenue at Present Rate	(d) Revenue at Proposed Rate	(e) Increase / (Decrease)	(f) Percent Change in Component (e) / (c)	(g) Percent Component Rev to Total Present Rev	(h) Percentage Change to Total Revenue (f) x (g)	Ln No
1	Residential	96,646,882	$ 36,613,704	$ 34,561,892	$ (2,051,812)	(5.60)%	51.04%	(2.86)%	1
2									2
3	Commercial	49,466,860	18,740,025	17,689,844	(1,050,181)	(5.60)%	75.74%	(4.24)%	3
4									4
5	Commercial - Compressed	2,044,301	774,463	731,062	(43,401)	(5.60)%	104.69%	(5.87)%	5
6									6
7	Commercial - Large	21,982,347	8,327,792	7,861,107	(466,685)	(5.60)%	106.06%	(5.94)%	7
8									8
9	Totals	170,140,390	$ 64,455,984	$ 60,843,905	$ (3,612,079)	(5.60)%	61.35 %	(3.44)%	9
10									10

SIERRA PACIFIC POWER COMPANY
d/b/a NV Energy
GAS DEPARTMENT
COMPARISON OF REVENUE AT PRESENT VERSUS PROPOSED: DEAA
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2026

Ln No	(a) Rate Group	(b) Sales (Therms)	(c) Revenue at Present Rate	(d) Revenue at Proposed Rate	(e) Increase / (Decrease)	(f) Percent Change in Component (e) / (c)	(g) Percent Component Rev to Total Present Rev	(h) Percentage Change Total Revenue (f) x (g)	Ln No
1	Residential	96,646,882	$ (13,012,536)	$ (14,451,608)	$ (1,439,072)	11.06 %	(18.14)%	(2.01)%	1
2									2
3	Commercial	49,466,860	(6,660,218)	(7,396,780)	(736,562)	11.06 %	(26.92)%	(2.98)%	3
4									4
5	Commercial - Compressed	2,044,301	(275,245)	(305,684)	(30,439)	11.06 %	(37.21)%	(4.11)%	5
6									6
7	Commercial - Large	21,982,347	(2,959,703)	(3,287,020)	(327,317)	11.06 %	(37.69)%	(4.17)%	7
8									8
9	Totals	170,140,390	$ (22,907,702)	$ (25,441,092)	$ (2,533,390)	11.06 %	(21.80)%	(2.41)%	9
10									10

SIERRA PACIFIC POWER COMPANY
GAS DEPARTMENT
PRESENT & PROPOSED RATE REVENUE: TYPICAL BILL CALCULATION

Ln No	(a)	(b)	(c) Avg Therm Usage	(d) Billing at Present Rates	(e) Billing at Proposed Rates	(f) Increase (Decrease) Amount	(g) Increase (Decrease) Percent	Ln No
1								1
2	**Residential (RNG):**							2
3								3
4	Average Summer Usage (1)		26	$ 26.39	$ 25.45	$ (0.94)	(3.56)%	4
5								5
6	Average Annual Usage (1)		46	$ 34.38	$ 32.71	$ (1.67)	(4.86)%	6
7								7
8	Average Winter Usage (1)		75	$ 45.96	$ 43.25	$ (2.71)	(5.90)%	8
9								9
10	(1) Average monthly usage was based on the most recent 12 months sales and customer counts data (as of 9/30/2026).							10
11								11
12								12
13								13
14								14
15								15
16								16
17								17
18								18
19								19
20			**Rates:**					20
21				**Residential**				21
22				**Present**	**Proposed**			22
23								23
24			Customer Charge	$ 16.00	$ 16.00			24
25								25
26			Commodity					26
27			BTGR	0.14802	0.14802			27
28			BTER	0.37884	0.35761			28
29			Subtotal	0.52686	0.50563			29
30								30
31			DEAA	(0.13464)	(0.14953)			31
32								32
			GAS Energy Efficiency					
			GEE BASE	0.00189	0.00189			
33			GEE AMORT	0.00207	0.00207			33
34			Subtotal	0.00396	0.00396			34
35								35
36			UEC	0.00330	0.00330			36
37								37



Sierra Pacific Power Company d/b/a NV Energy Quarterly Natural Gas Base Tariff and Deferred Energy Accounting Adjustment

Effective **January 1, 2027**, Sierra Pacific Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) and Deferred Energy Accounting Adjustment (DEAA) to reflect changes in natural gas costs the company pays on behalf of its customers. These changes will result in a revenue decrease of $6,145,469. Increases or decreases are passed on dollar-for-dollar, with no profit to the company.

The company makes these quarterly filings on February 15, May 15, August 15 and November 15. These adjustments become effective 45 days from the date of filing. The transactions and recorded costs of natural gas, which are the basis for any quarterly rate adjustment, will be reviewed for reasonableness and prudence in the next proceeding held by the Public Utilities Commission of Nevada to review the annual rate adjustment application.

For additional information, please call Customer Service at the number listed on your bill. To read natural gas tariffs online, visit nvenergy.com/rates.

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148-7674

The chart below reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

IMPACT TO CUSTOMERS AS OF JANUARY 1, 2027 Rate Class	Monthly Percent Change	Monthly Increase/ (Decrease)
Residential Natural Gas (RNG) including Flexpay	(4.87)%	$(1.67)
Small Commercial Natural Gas (SCNG)	(7.22)%	$(10.00)
Commercial Compressed Natural Gas (COMP)	(9.98)%	$(3,210.00)
Large Commercial Natural Gas (LCNG)	(10.11)%	$(570.00)
Total – all classes	**(5.85)%**	

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing filing of **SIERRA PACIFIC POWER COMPANY D/B/A NV ENERGY** in Docket No. 26-110XX upon the persons listed below by electronic mail:

Donald Lomoljo
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DATED this 13th day of November, 2026.

/s/ *Llilanya Davidson*
Llilanya Davidson
Regulatory Operations Analyst
Sierra Pacific Power Company
Nevada Power Company