

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

Joint Application of Nevada Power Company d/b/a)
NV Energy and Sierra Pacific Power Company d/b/a)
NV Energy, under the provisions of the Utility)
Environmental Protection Act, for a permit to)
construct a portion of the Greenlink West) Docket No. 26-04011
Transmission Line Project consisting of three 345 kV)
transmission lines and associated facilities to be)
located on private land in Lyon, Storey, and Washoe)
Counties, Nevada.)
_____)

At a general session of the Public Utilities
Commission of Nevada, held at its offices
on September 29, 2026.

PRESENT: Chair Hayley Williamson
Commissioner Tammy Cordova
Commissioner Randy J. Brown
Assistant Commission Secretary Trisha Osborne

ORDER ON RECONSIDERATION

The Public Utilities Commission of Nevada (“Commission”) makes the following
findings of fact and conclusions of law:

I. INTRODUCTION

On April 9, 2026, Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy (together, “NV Energy”) filed with the Commission a joint application, designated as Docket 26-04011, under the provisions of the Utility Environmental Protection Act (“UEPA”), for a permit to construct a portion of the Greenlink West Transmission Line Project consisting of three 345 kilovolt (“kV”) transmission lines and associated facilities to be located on private land in Lyon, Storey, and Washoe Counties, Nevada.

On July 20, 2026, NV Energy filed an amendment to its joint application. In its joint application, as amended, NV Energy requests three separate UEPA permits to construct.

On September 1, 2026, NV Energy filed a Petition for Reconsideration (the “Petition”) of the Commission’s August 18, 2026, order granting the joint application, as amended (“Order”).

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II. SUMMARY

The Commission grants the Petition. The Commission reconsiders, reaffirms, and modifies its order, as more fully set forth below.

III. PROCEDURAL HISTORY

- On April 9, 2026, NV Energy filed its joint application for a UEPA Permit to Construct Utility Facilities with the Commission, pursuant to the Nevada Revised Statutes (“NRS”) and Nevada Administrative Code (“NAC”) Chapters 703 and 704, including but not limited to NRS 704.820 through 704.900 and NAC 703.415 through 703.427.
- The Regulatory Operations Staff of the Commission (“Staff”) participates as a matter of right pursuant to NRS 703.301.
- On April 15, 2026, the Commission issued a notice of joint application for UEPA Permit to Construct a Utility Facility.
- On July 20, 2026, NV Energy filed an amendment.
- On August 5, 2026, Staff filed a briefing memorandum (“Staff’s Briefing Memorandum”).
- On August 11, 2026, the Commission voted to accept the recommendations contained in Staff’s Briefing Memorandum.
- On August 18, 2026, the Commission issued the Order, granting NV Energy’s joint application as amended.
- On September 1, 2026, NV Energy filed its Petition.
- On September 16, 2026, Staff filed its answer to the Petition (“Staff’s Answer”).

IV. PETITION

A. Standard for Reconsideration

1. A party may file a petition for reconsideration pursuant to NAC 703.801, which states in relevant part:

1. A petition for reconsideration must specifically:
 - a) Identify each portion of the challenged order which the petitioner deems to be unlawful, unreasonable or based on erroneous conclusions of law or mistaken facts; and

- b) Cite those portions of the record, the law or the rules of the Commission which support the allegations in the petition. The petition may not contain additional evidentiary matter or require the submission or taking of evidence.
...
7. If the Commission grants a petition for reconsideration, it will reexamine the record and order with regard to the issues on which reconsideration was granted and issue a modified final order or reaffirm its original order.

B. Reconsideration of Paragraph 7 and Compliance Paragraphs 3, 5, and 7

NV Energy's Position

2. NV Energy states that the Order adopts the analysis and recommendations of Staff's Briefing Memorandum, and in paragraph 7 of the Order, the Commission lists the permits, licenses, and approvals NV Energy must file as compliance items before the Commission issues the requested UEPA permits to construct. (Petition at 2.) NV Energy states that the Order identifies each phase of the project as follows: "Phase One: 345 kV Mira Loma to Walker River Transmission Line," "Phase Two: 345 kV Comstock Meadows #1 to Walker River Transmission Line," and "Phase Three: Walker River 345 kV Comstock Meadows #2 – Walker River Transmission Line." (*Id.*)

3. NV Energy states that while the line segments and associated permits identified in paragraph 7 resemble the manner in which NV Energy listed the permits in Exhibit F (Required Permits and Authorizations) to the amended application, the amended application requested that the project be phased by local jurisdiction, rather than by line segment (*Id.*)

4. NV Energy states that, in the amended application, it requested that the Commission issue three separate UEPA permits to construct the following phases to facilitate earlier construction of the portions of the project located in Lyon and Storey Counties:

- Phase 1: construction activities in Lyon County;
- Phase 2: construction activities in Storey County; and

- Phase 3: construction activities in the City of Reno's Extraterritorial Jurisdiction.

(*Id.* at 3.)

5. NV Energy states that reconsideration is proper because paragraph 7 and compliance paragraphs 3, 5, and 7 are based on the mistaken fact that the amended application sought three UEPA permits to construct by line segment rather than by the three, jurisdiction-based phases. (*Id.*)

6. NV Energy also states that it subsequently discovered that three permits listed in Exhibit F of the amended application, which are included in paragraph 7 and compliance paragraphs 3, 5, and 7, are not required before NV Energy begins construction on activities for the project. (*Id.*)

7. Specifically, NV Energy states that the Lyon County Site Development Permit, the Storey County Site Plan Review, and the City of Reno Development Services Department/Public Works Department – Site Development Permit are not required for this UEPA application. (*Id.*) NV Energy states that to the extent these permits are necessary for contractor-performed work, they will be obtained by the contractor from the relevant local authority and are not approvals required to be secured by NV Energy. (*Id.*)

8. NV Energy requests that the Commission reconsider and modify the Order to issue three separate UEPA permits to construct based on these jurisdiction-based phases and the permits listed in the Petition for each phase, which omit the three permits identified above and is delineated as follows. (*Id.* at 3-4.)

- Phase One: Construction Activities in Lyon County

- a. Lyon County Community Development Department – Conditional Use permit;
 - b. Nevada Division of Environmental Protection (“NDEP”) – Surface area disturbance permit;
 - c. NDEP – Stormwater pollution prevention plan (“SWPPP”);
 - d. NDEP – Working in waterways 5-year permit;
 - e. Nevada Division of State Lands (“NDSL”) – Right-of-entry (“ROE”) grant – Carson River crossing;
 - f. U.S. Army Corps of Engineers (“USACE”) – Section 10 Permit for Carson River crossing.
- Phase Two: Construction Activities in Storey County
 - a. Storey County Planning Department/Public Works – Special use permit;
 - b. NDEP – Surface area disturbance permit;
 - c. NDEP – SWPPP;
 - d. NDEP – Working in waterways 5-year permit;
 - Phase Three: Construction Activities in the City of Reno’s Extraterritorial Jurisdiction
 - a. City of Reno Development Services Department/Public Works Department – Conditional use permit;
 - b. City of Reno Development Services Department/Public Works Department – Regional plan conformance review (Regional Planning Commission);
 - c. NDEP – Surface area disturbance permit;

- d. NDEP – SWPPP;
- e. NDEP – Working in waterways 5-year permit.

(*Id.* at 3-4.)

Staff's Answer

9. Staff recommends that the Commission determine that NV Energy has met the threshold requirements of NAC 703.801(1), grant the Petition, and issue a modified final order correcting the issues raised by NV Energy. (Staff's Answer at 2.)

10. Staff states that modification of paragraph 7 is proper because the Petition identifies the challenged paragraph, which was based on mistaken facts in Staff's Briefing Memorandum and cites to portions of the record that support its allegations that the Order mistakenly lists each phase by line segment rather than the requested three jurisdiction-based phases. (*Id.*) Staff states that the Order inadvertently lists the incorrect phases for the project. (*Id.*)

11. Staff states that modification of compliance paragraphs 3, 5, and 7 is proper because Petition identifies the challenged compliance paragraphs, which were based on the mistaken fact that NV Energy would need to secure the identified permits prior to starting its construction activities for the project. (*Id.* at 3.) Staff defers to NV Energy on what pre-construction permits it needs for this project, and therefore Staff does not disagree that the three permits included in paragraph 7 and compliance paragraphs 3, 5, and 6 are not required prior to NV Energy beginning construction of the project. (*Id.*) Staff states that, if it is later determined that these permits are needed, NV Energy will file amendments accordingly with the Commission. (*Id.* at 3 n.6.) Staff states that based on NV Energy's reassessment of its pre-

construction permits, the Order lists three incorrect permits needed as a compliance item before NV Energy can begin construction. (*Id.*)

12. Staff concludes that it supports NV Energy's request that the Commission to reconsider and modify Order paragraph 7 and compliance paragraphs 3, 5, and 7, of the Order to phase the project by jurisdiction (Lyon County, Storey County, and City of Reno's extraterritorial jurisdiction) and to issue three separate UEPA permits to construct, prior to the construction of the project, as outlined in NV Energy's Petition. (*Id.*)

Commission Discussion and Findings

13. The Commission finds that the Petition was timely filed under NAC 703.801(3) and satisfies NAC 703.801(1) because it identifies the portions of the Order that NV Energy deems to be based on mistaken facts (paragraph 7 and compliance paragraphs 3, 5, and 7) and cites the portions of the record that support its allegations. The Commission therefore grants reconsideration of these paragraphs.

14. The Commission finds that paragraph 7 and compliance paragraphs 3, 5, and 7 of the Order mistakenly phase the project by line segment. In its amended application, NV Energy requested that the Commission issue three separate UEPA permits to construct in jurisdiction-based phases, and Staff agrees that the Order lists the incorrect phases. (Petition at 3 (citing amended application at 4); Staff's Answer at 2.) The Commission therefore modifies the Order to phase the project by jurisdiction, as reflected in the attached Modified Final Order.

15. The Commission finds that the Order lists three permits (the Lyon County Site Development Permit, the Storey County Site Plan Review, and the City of Reno Site Development Permit) as compliance items because NV Energy mistakenly identified them in Exhibit F to its amended application as prerequisites to construction. NV Energy represents that

it is not required to secure these permits and that to the extent the permits are necessary for contractor-performed work, its contractors will obtain them from the relevant local authority. (Petition at 3.) Staff defers to NV Energy regarding the pre-construction permits that the project requires and does not oppose the modification. (Staff's Answer at 3.) Because no party disputes that NV Energy is not required to obtain these permits, the Commission removes them from paragraph 7 and compliance paragraphs 3, 5, and 7 of the Order. Nothing in this order relieves NV Energy or its contractors of the obligation to obtain any permit, license, or approval required by federal, state, or local law.

Therefore, it is ordered:

1. The Petition for Reconsideration of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy is granted.
 2. The Public Utilities Commission of Nevada reconsiders, reaffirms, and modifies its August 18, 2026, Order, as delineated herein and reflected in the attached Modified Final Order.
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3. The Public Utilities Commission of Nevada issues the attached Modified Final Order.

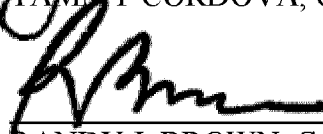
By the Commission,



HAYLEY WILLIAMSON, Chair



TAMMY CORDOVA, Commissioner



RANDY J. BROWN, Commissioner and Presiding Officer

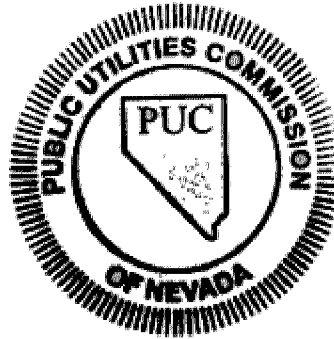
Attest:



TRISHA OSBORNE,
Assistant Commission Secretary

Dated: Carson City, Nevada

10/9/26
(SEAL)



ATTACHMENT 1

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

Joint Application of Nevada Power Company d/b/a)
NV Energy and Sierra Pacific Power Company)
d/b/a NV Energy, under the provisions of the)
Utility Environmental Protection Act, for a permit)
to construct a portion of the Greenlink West)
Transmission Line Project consisting of three 345)
kV transmission lines and associated facilities to)
be located on private land in Lyon, Storey, and)
Washoe Counties, Nevada.)
_____)

Docket No. 26-04011

At a general session of the Public Utilities
Commission of Nevada, held at its offices
on September 29, 2026.

PRESENT: Chair Hayley Williamson
Commissioner Tammy Cordova
Commissioner Randy J. Brown
Assistant Commission Secretary Trisha Osborne

MODIFIED FINAL ORDER

(***Bold and italics*** denote new text; ~~strikethrough~~ denotes text to be removed.)

The Public Utilities Commission of Nevada (“Commission”) makes the following
findings of fact and conclusions of law:

I. INTRODUCTION

On April 9, 2026, Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy (together, “NV Energy”) filed with the Commission a joint application, designated as Docket No. 26-04011, under the provisions of the Utility Environmental Protection Act (“UEPA”), for a permit to construct a portion of the Greenlink West Transmission Line Project consisting of three 345 kilovolt (“kV”) transmission lines and associated facilities to be located on private land in Lyon, Storey, and Washoe Counties, Nevada.

On July 20, 2026, NV Energy filed an amendment to its joint application to modify the original request in the original application filed on April 9, 2026. In its joint application, as amended, NV Energy requests three separate UEPA permits and made two corrections: 1) corrected permits that were not required but initially included, and 2) corrected a defective website link for its environmental impact statement (“EIS”).

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II. SUMMARY

The Commission grants the joint application, as amended, subject to the satisfaction of the compliances delineated in this order, as modified on reconsideration.

III. PROCEDURAL HISTORY

- On April 9, 2026, NV Energy filed its joint application for a UEPA Permit to Construct Utility Facilities with the Commission, pursuant to the Nevada Revised Statutes (“NRS”) and NAC Chapters 703 and 704, including but not limited to NRS 704.820 through 704.900 and NAC 703.415 through 703.427.
- The Regulatory Operations Staff of the Commission (“Staff”) participates as a matter of right pursuant to NRS 703.301.
- On April 15, 2026, the Commission issued a Notice of Joint Application for UEPA Permit to Construct a Utility Facility.
- On July 20, 2026, NV Energy filed an amendment.
- On August 5, 2026, Staff filed a briefing memorandum (“Staff’s Briefing Memorandum”).
- On August 11, 2026, the Commission voted to accept the recommendations contained in Staff’s Briefing Memorandum.
- *On August 18, 2026, the Commission issued an order granting the joint application, as amended (“Order”).*
- *On September 1, 2026, NV Energy filed a petition for reconsideration of the Order (“Petition”).*
- *On September 16, 2026, Staff filed an answer supporting the Petition (“Staff’s Answer”).*
- *On September 29, 2026, the Commission voted to grant the Petition and issue this Modified Final Order.*

IV. UEPA PERMIT TO CONSTRUCT

NV Energy’s Request

1. NV Energy requests that the Commission grant the joint application, as amended, and issue three UEPA permits to construct a portion of the Greenlink West Transmission Line project consisting of three 345 kV transmission lines and associated facilities to be located on

private land in Lyon, Storey, and Washoe Counties, Nevada. (Joint Application at 1, 5.)

Staff's Recommendation

2. Staff states that NV Energy's EIS for the project identifies the nature of the probable effect on the environment and the required mitigation measures. (Staff's Briefing Memorandum at 6.) Staff states that NV Energy is in the process of obtaining all permits, licenses, and approvals required by state and local statutes, regulations, and ordinances. (*Id.*) Staff recommends that the Commission issue an order granting NV Energy's joint application, as amended, for the issuance of a UEPA permit to construct the project as defined in Staff's Briefing Memorandum, contingent upon NV Energy obtaining and filing with the Commission, as compliance items, if not included in the filing, the following permits, licenses, and approvals:

Phase One: 345 kV Mira Loma to Walker River Transmission Line

- a. City of Reno Development Services Department/ Public Works Department – Conditional use permit.
- b. City of Reno Development Services Department/ Public Works Department – Regional plan conformance review (Regional Planning Commission).
- c. City of Reno Development Services Department/ Public Works Department – Site development permit.
- d. Storey County Planning Department/ Public Works – Special use permit.
- e. Storey County Planning Department/ Public Works – Site plan review.
- f. Lyon County Community Development Department ("LCCDD") – Conditional use permit.
- g. LCCDD – Site development permit.
- h. Nevada Division of Environmental Protection ("NDEP") – Surface area disturbance permit.
- i. NDEP – Stormwater pollution prevention plan ("SWPPP").

- j. NDEP – Working in waterways 5-year permit.
- k. Nevada Division of State Lands (“NDSL”) – Right-of-entry (“ROE”) grant – Carson River crossing.
- l. U.S. Army Corps of Engineers (“USACE”) – Section 10 Permit for Carson River crossing.

Phase Two: 345 kV Comstock Meadows # 1 to Walker River Transmission Line

- a. Storey County Planning Department/ Public Works – Special use permit.
- b. Storey County Planning Department/ Public Works – Site plan review.
- c. LCCDD – Conditional use permit.
- d. LCCDD – Site development permit.
- e. NDEP – Surface area disturbance permit.
- f. NDEP – SWPPP.
- g. NDEP – Working in waterways 5-year permit.
- h. NDSL – ROE grant – Carson River crossing.
- i. USACE – Section 10 Permit for Carson River crossing.

Phase Three: Walker River 345 kV Comstock Meadows # 2 – Walker River Transmission Line

- a. Storey County Planning Department/ Public Works – Special use permit.
- b. Storey County Planning Department/ Public Works – Site plan review.
- c. LCCDD – Conditional use permit.
- d. LCCDD – Site development permit.
- e. NDEP – Surface area disturbance permit.
- f. NDEP – SWPPP.
- g. NDEP – Working in waterways 5-year permit.
- h. NDSL – ROE grant – Carson River crossing.

- i. USACE – Section 10 Permit for Carson River crossing.

(*Id.* at 7-8.)

3. Staff recommends that, once NV Energy has obtained and filed with the Commission a copy of the outstanding permits needed for the project, the UEPA permit setting forth a description of the project be issued to NV Energy. (*Id.* at 8.) Staff further recommends that the order contain a provision that, if NV Energy does not file with the Commission all of the compliances set forth within five years of the effective date of the order, the order will be deemed to be vacated without further action by or order of the Commission. (*Id.*) Staff recommends that a Commission order granting the joint application, as amended, include the following provision: “No construction may commence on any utility facilities that are the subject of this joint application for a UEPA permit to construct until after the Commission has issued the permit to construct for the project.” (*Id.*)

4. Staff further recommends that a Commission order granting the joint application, as amended, include the following findings and conclusions:

- a. Accept and incorporate the findings and conclusions in NV Energy’s EIS for the project.
- b. NV Energy’s EIS for the project has determined the nature of the probable effect of the project on the environment.
- c. The need for the project balances any adverse effect on the environment.
- d. The project represents the minimum adverse effect on the environment, considering the state of available technology and the nature and economics of the various alternatives.
- e. NV Energy has obtained or is in the process of obtaining all other permits, licenses, and approvals required by federal, state, and local statutes, regulations, and ordinances for the project.
- f. The project will serve the public interest.

(*Id.* at 8.)

Commission Discussion and Findings

5. The Commission adopts the analysis and recommendations contained in Staff's Briefing Memorandum, *except that, on reconsideration, the Commission modifies the phasing of the project and the permits, licenses, and approvals that NV Energy must file, as set forth in paragraph 7 and the compliances below.* Accordingly, consistent with Staff's recommendations, the Commission grants the joint application, as amended, subject to the satisfaction of the compliances ordered herein.

6. Pursuant to NRS 704.890, the Commission finds and/or incorporates the following:

- a. Accepts and incorporates the findings and conclusions in NV Energy's EIS for the project.
- b. In its EIS, NV Energy has determined the nature of the probable effect of the project on the environment.
- c. The need for the project balances any adverse effect on the environment.
- d. The project represents the minimum adverse effect on the environment, considering the state of available technology and the nature and economics of the various alternatives.
- e. NV Energy has obtained or is in the process of obtaining all other permits, licenses, and approvals required by federal, state, and local statutes, regulations, and ordinances for the project.
- f. The project will serve the public interest.

7. *On reconsideration, the Commission finds that the Order, following Staff's Briefing Memorandum, mistakenly phased the project by line segment, whereas NV Energy's joint application, as amended, requested three UEPA permits to construct phased by local jurisdiction. (Petition at 2-3; Staff's Answer at 2.) The Commission further finds that the*

Order listed three permits (the Lyon County site development permit, the Storey County site plan review, and the City of Reno site development permit) that NV Energy mistakenly identified in its joint application, as amended, as prerequisites to construction and that NV Energy is not required to obtain. (Petition at 3; Staff's Answer at 3.) The Commission finds that NV Energy must file with the Commission, as compliance items, the following required outstanding permits, licenses, and approvals:

~~Phase One: 345 kV Mira Loma to Walker River Transmission Line~~

- ~~a. City of Reno Development Services Department/ Public Works Department—Conditional use permit.~~
- ~~b. City of Reno Development Services Department/ Public Works Department—Regional plan conformance review (Regional Planning Commission).~~
- ~~c. City of Reno Development Services Department/ Public Works Department—Site development permit.~~
- ~~d. Storey County Planning Department/ Public Works—Special use permit.~~
- ~~e. Storey County Planning Department/ Public Works—Site plan review.~~
- ~~f. LCCDD—Conditional use permit.~~
- ~~g. LCCDD—Site development permit.~~
- ~~h. NDEP—Surface area disturbance permit.~~
- ~~i. NDEP—SWPPP.~~
- ~~j. NDEP—Working in waterways 5-year permit.~~
- ~~k. NDSL—ROE grant—Carson River Crossing.~~
- ~~l. USACE—Section 10 Permit for Carson River Crossing.~~

~~Phase Two: 345 kV Comstock Meadows # 1 to Walker River Transmission Line~~

- ~~a. Storey County Planning Department/ Public Works—Special use permit.~~

- b. ~~Storey County Planning Department/ Public Works Site plan review.~~
- e. ~~LCCDD Conditional use permit.~~
- d. ~~LCCDD Site development permit.~~
- e. ~~NDEP Surface area disturbance permit.~~
- f. ~~NDEP SWPPP.~~
- g. ~~NDEP Working in waterways 5-year permit.~~
- h. ~~NDSL ROE grant Carson River crossing.~~
- i. ~~USACE Section 10 Permit for Carson River crossing.~~

~~Phase Three: Walker River 345 kV Comstock Meadows # 2 Walker River
Transmission Line~~

- a. ~~Storey County Planning Department/ Public Works Special use permit.~~
- b. ~~Storey County Planning Department/ Public Works Site plan review.~~
- e. ~~LCCDD Conditional use permit.~~
- d. ~~LCCDD Site development permit.~~
- e. ~~NDEP Surface area disturbance permit.~~
- f. ~~NDEP SWPPP.~~
- g. ~~NDEP Working in waterways 5-year permit.~~
- h. ~~NDSL ROE grant Carson River Crossing.~~
- i. ~~USACE Section 10 Permit for Carson River Crossing.~~

Phase One: Construction Activities in Lyon County

- a. ***LCCDD– Conditional Use permit;***
- b. ***NDEP – Surface area disturbance permit;***
- c. ***NDEP – SWPPP;***
- d. ***NDEP – Working in waterways 5-year permit;***

- e. NDSL – ROE grant – Carson River crossing;*
- f. USACE – Section 10 Permit for Carson River crossing.*

Phase Two: Construction Activities in Storey County

- a. Storey County Planning Department/Public Works – Special use permit;*
- b. NDEP – Surface area disturbance permit;*
- c. NDEP – SWPPP;*
- d. NDEP – Working in waterways 5-year permit;*

Phase Three: Construction Activities in the City of Reno’s Extraterritorial Jurisdiction

- a. City of Reno Development Services Department/Public Works
Department – Conditional use permit;*
- b. City of Reno Development Services Department/Public Works
Department – Regional plan conformance review (Regional Planning
Commission);*
- c. NDEP – Surface area disturbance permit;*
- d. NDEP – SWPPP;*
- e. NDEP – Working in waterways 5-year permit.*

8. The Commission finds that if NV Energy does not file with the Commission all of the requisite compliances set forth hereinabove within five years of the effective date of the Commission’s order in this docket, the order will be deemed to be vacated without further action by or order of the Commission.

Therefore, it is ordered:

1. The joint application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, designated as Docket No. 26-04011, is granted, as amended, and as provided by and consistent with this order.

2. No construction may commence on any utility facilities that are the subject of this joint application for a Utility Environmental Protection Act permit to construct until after the Public Utilities Commission of Nevada has issued the permit to construct the project for the applicable phase of the project.

Compliances

3. Prior to the issuance of a Utility Environmental Protection Act permit to construct Phase One of the project, Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy shall file the following with the Public Utilities Commission of Nevada:

~~Phase One: 345 kV Mira Loma to Walker River Transmission Line~~

- a. ~~City of Reno Development Services Department/ Public Works Department—Conditional use permit.~~
- b. ~~City of Reno Development Services Department/ Public Works Department—Regional plan conformance review (Regional Planning Commission).~~
- c. ~~City of Reno Development Services Department/ Public Works Department—Site development permit.~~
- d. ~~Storey County Planning Department/ Public Works—Special use permit.~~
- e. ~~Storey County Planning Department/ Public Works—Site plan review.~~
- f. ~~Lyon County Community Development Department—Conditional use permit.~~
- g. ~~Lyon County Community Development Department—Site development permit.~~

- h. ~~Nevada Division of Environmental Protection – Surface area disturbance permit.~~
- i. ~~Nevada Division of Environmental Protection – Stormwater pollution prevention plan.~~
- j. ~~Nevada Division of Environmental Protection – Working in waterways 5-year permit.~~
- k. ~~Nevada Division of State Lands – Right-of-entry grant – Carson River Crossing.~~
- l. ~~U.S. Army Corps of Engineers – Section 10 Permit for Carson River Crossing.~~

Phase One: Construction Activities in Lyon County

- a. ***Lyon County Community Development Department – Conditional Use permit;***
- b. ***Nevada Division of Environmental Protection – Surface area disturbance permit;***
- c. ***Nevada Division of Environmental Protection – Stormwater pollution prevention plan;***
- d. ***Nevada Division of Environmental Protection – Working in waterways 5-year permit;***
- e. ***Nevada Division of State Lands – Right-of-entry grant – Carson River crossing;***
- f. ***U.S. Army Corps of Engineers – Section 10 Permit for Carson River crossing.***

4. Upon the Regulatory Operations Staff of the Public Utilities Commission of Nevada's verification of the completion of the compliance items set forth above, the Assistant Commission Secretary of the Public Utilities Commission of Nevada must issue to Nevada

Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy a Utility Environmental Protection Act permit to construct Phase One of the project.

5. Prior to the issuance of a Utility Environmental Protection Act permit to construct Phase Two of the project, Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy shall file the following with the Public Utilities Commission of Nevada:

~~Phase Two: 345 kilovolt Comstock Meadows # 1 to Walker River Transmission Line~~

- ~~a. Storey County Planning Department/ Public Works Special use permit.~~
- ~~b. Storey County Planning Department/ Public Works Site plan review.~~
- ~~c. Lyon County Community Development Department Conditional use permit.~~
- ~~d. Nevada Division of Environmental Protection Surface area disturbance Permit.~~
- ~~e. Nevada Division of Environmental Protection Stormwater pollution prevention plan.~~
- ~~f. Nevada Division of Environmental Protection Working in waterways 5-year permit.~~
- ~~g. Nevada Division of State Lands Right-of-way/Right-of-entry grant Carson River Crossing.~~

Phase Two: Construction Activities in Storey County

- a. Storey County Planning Department/Public Works – Special use permit;*
- b. Nevada Division of Environmental Protection – Surface area disturbance permit;*
- c. Nevada Division of Environmental Protection – Stormwater pollution prevention plan;*

*d. Nevada Division of Environmental Protection – Working in waterways
5-year permit.*

6. Upon the Regulatory Operations Staff of the Public Utilities Commission of Nevada's verification of the completion of the compliance items set forth above, the Assistant Commission Secretary of the Public Utilities Commission of Nevada must issue to Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy a Utility Environmental Protection Act permit to construct Phase Two of the project.

7. Prior to the issuance of a Utility Environmental Protection Act permit to construct Phase Three of the project, Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy shall file the following with the Public Utilities Commission of Nevada:

~~Phase Three: Walker River 345 kV Comstock Meadows # 2—Walker River
Transmission Line~~

- ~~a. Storey County Planning Department/ Public Works—Special use permit.~~
- ~~b. Storey County Planning Department/ Public Works—Site plan review.~~
- ~~c. Lyon County Community Development Department—Conditional use permit.~~
- ~~d. Lyon County Community Development Department—Site development permit.~~
- ~~e. Nevada Division of Environmental Protection—Surface area disturbance permit.~~
- ~~f. Nevada Division of Environmental Protection—Stormwater pollution prevention plan.~~
- ~~g. Nevada Division of Environmental Protection—Working in waterways 5-year permit.~~
- ~~h. Nevada Division of State Land—Right of way/Right of entry grant—Carson River Crossing.~~

- i. ~~U.S. Army Corps of Engineers Section 10 Permit for Carson River crossing.~~

Phase Three: Construction Activities in the City of Reno's Extraterritorial

Jurisdiction

- a. ***City of Reno Development Services Department/Public Works Department – Conditional use permit;***
- b. ***City of Reno Development Services Department/Public Works Department – Regional plan conformance review (Regional Planning Commission);***
- c. ***Nevada Division of Environmental Protection – Surface area disturbance permit;***
- d. ***Nevada Division of Environmental Protection – Stormwater pollution prevention plan;***
- e. ***Nevada Division of Environmental Protection– Working in waterways 5-year permit***

8. Upon the Regulatory Operations Staff of the Public Utilities Commission of Nevada's verification of the completion of the compliance items set forth above, the Assistant Commission Secretary of the Public Utilities Commission of Nevada must issue to Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy a Utility Environmental Protection Act permit to construct Phase Three of the project.

9. If Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy does not file with the Public Utilities Commission of Nevada all of the requisite compliance items within five years of the effective date of this order, this order is vacated

without further action by the Public Utilities Commission of Nevada.

10. The Public Utilities Commission of Nevada may correct any errors that have occurred in the drafting or issuance of this order without further proceedings.

By the Commission,

TRISHA OSBORNE,
Assistant Commission Secretary on behalf of the
Commissioners

Dated: Carson City, Nevada

(SEAL)