26-08005

Public Utilities Commission of Nevada
Electronic Filing
Submitted: 9/30/2026 10:10:09 AM

Reference: 03e7ed71-3812-45bc-b928-02cb872c3d4e

Payment Reference: bc-b928-02cb872c3d4e

Filed For: Staff

In accordance with NRS Chapter 719,
this filing has been electronically signed and filed
by: /s Darci Stewart

By electronically filing the document(s),
the filer attests to the authenticity of the electronic signature(s) contained therein.

This filing has been electronically filed and deemed to be signed by an authorized agent or
representative of the signer(s) and
Staff

FILED WITH THE PUBLIC UTILITIES COMMISSION OF NEVADA - 9/30/2026

JOE LOMBARDO
Governor

STATE OF NEVADA

PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON
Chair

TAMMY CORDOVA
Commissioner

RANDY J. BROWN
Commissioner

STEPHANIE MULLEN
Executive Director

September 30, 2026

Sierra Pacific Power Company
d/b/a NV Energy
6100 Neil Rd Ste S4A50
Reno, NV 89511

RE: Docket No.: 26-08005
Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 26-03(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective October 1, 2026.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective October 1, 2026.

Sincerely,

Darci Stewart

Darci Stewart
Senior Utility Analyst

Enclosure(s)

cc: PUC Master File

SCHEDULE DEAA

DEFERRED ENERGY ACCOUNTING ADJUSTMENT

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by an adjustment amount in accordance with the authorized Deferred Energy Accounting Adjustment rate specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall be adjusted by the following:

Deferred Energy Accounting Adjustment

All kWh per kWh	($0.00500)	(R)

The energy portion of the bill will be adjusted by the product of the Kilowatt-hours of service rendered times the applicable Deferred Energy Accounting Adjustment Rate.

Schedule SSR – Small Standby Service Rider
Non-bypassable Deferred Energy Rate
Per kW of installed generation, per month

Rate II	($3.10)	(R)
Rate III	($3.10)	(R)

Filing Accepted
Effective
OCT 1 2026
Public Utilities Commission
of Nevada

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 110 th Revised / 109 th Revised

PUCN Sheet No. 63G / PUCN Sheet No. 63G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
D-1 - Domestic Service											
Basic Service Charge, per month										$18.50	
Consumption Charge per kWh	$0.06175	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.11275	(R)
Excess Energy Credit (See note 12)											
DM-1 – Domestic Multi-Family Service											
Basic Service Charge, per month										$9.25	
Consumption Charge per kWh	$0.05780	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.10890	(R)
Excess Energy Credit (See note 12)											
GS-1 - Small General Service											
Basic Service Charge, per month										$35.75	
Consumption Charge per kWh	$0.03794	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00119	$0.08820	(R)
Additional Meter Charge per additional meter per month										$3.50	
Excess Energy Credit (See note 12)											
OD-1 TOU - Optional Domestic Service Time of Use											
Basic Service Charge, per month										$18.25	
Consumption Charge per kWh											
Summer On-Peak Period	$0.44449	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.49549	(R)
Summer Off-Peak Period	$0.03645	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.08745	(R)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.02707	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.07807	(R)
All Winter Hours	$0.03640	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.08740	(R)
Winter OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.02703	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.07803	(R)
Excess Energy Credit (See note 12)											
ODM-1 TOU - Optional Domestic Service Multi-Family - Time - of- Use											
Basic Service Charge, per month										$8.90	
Consumption Charge per kWh											
Summer On-Peak Period	$0.28260	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.33370	(R)
Summer Off-Peak Period	$0.05355	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.10465	(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.04246	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.09356	(R)
All Winter Hours	$0.03973	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.09083	(R)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.03003	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.08113	(R)
Excess Energy Credit (See note 12)											
OGS-1-TOU – Optional General Service Time - of- Use											
Basic Service Charge, per month										$35.75	
Consumption Charge per kWh											
Summer On-Peak Period	$0.17457	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00056	$0.22420	(R)
Summer Off-Peak Period	$0.03635	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00056	$0.08598	(R)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	$0.02698	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00056	$0.07661	(R)
All Winter Hours	$0.01007	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00056	$0.05970	(R)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	$0.00333	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00056	$0.05296	(R)
Additional Meter Charge per additional meter per month										$3.50	
Excess Energy Credit (See note 12)											

(Continued)

Issued:	**08-14-26**	**Issued By:**	**Filing Accepted Effective**
Effective:	**10-01-26**	**Timothy Clausen**	OCT 1 2026
Notice No.: / Advice No.:	**26-03(E)**	**Vice President, Regulatory**	**Public Utilities Commission of Nevada**

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 48 th Revised PUCN Sheet No. 63G(1)
47 th Revised PUCN Sheet No. 63G(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
OD-1 DDP - Optional Domestic Service Daily Demand Pricing											
Basic Service Charge, per month										$10.50	
Consumption Charge per kWh	$0.01154	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.06254	(R)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period										$0.26	
All Winter Hours										$0.05	
Facilities Charge, Per kW of Maximum Demand										$0.28	
Excess Energy Credit (See note 12)											
ODM-1 DDP - Optional Domestic Service Multi-Family Daily Demand Pricing											
Basic Service Charge, per month										$7.00	
Consumption Charge per kWh	$0.01509	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.06619	(R)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period										$0.16	
All Winter Hours										$0.05	
Facilities Charge, Per kW of Maximum Demand										$0.16	
Excess Energy Credit (See note 12)											
OD-1-CPP - Optional Domestic Service Critical Peak Price											
Basic Service Charge, per month										$18.25	
Consumption Charge per kWh											
Critical Peak Period	$0.67285	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.72385	(R)
Summer On-Peak Period	$0.41115	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.46215	(R)
Summer Off-Peak Period	$0.03645	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.08745	(R)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.02707	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.07807	(R)
All Winter Hours	$0.03640	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.08740	(R)
Winter OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.02703	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.07803	(R)
Excess Energy Credit (See note 12)											
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price											
Basic Service Charge, per month										$9.00	
Consumption Charge per kWh											
Critical Peak Period	$0.45725	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.50835	(R)
Summer On-Peak Period	$0.25434	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.30544	(R)
Summer Off-Peak Period	$0.05355	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.10465	(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.04246	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.09356	(R)
All Winter Hours	$0.03973	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.09083	(R)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.03003	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.08113	(R)
Excess Energy Credit (See note 12)											
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing											
Basic Service Charge, per month										$18.25	
Consumption Charge per kWh											
Critical Peak Period	$0.67285	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.72385	(R)
Summer On-Peak Period	$0.13574	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.18674	(R)
Summer Off-Peak Period	$0.03645	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.08745	(R)

(Continued)

Issued: **08-14-26**
Effective: **10-01-26**
Notice No.: **26-03(E)**
Advice No.:

Issued By:
Timothy Clausen
Vice President, Regulatory

Filing Accepted
Effective
OCT 1 2026
Public Utilities Commission of Nevada

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

111 th Revised
Cancelling 110 th Revised

PUCN Sheet No. 63H
PUCN Sheet No. 63H

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES							
Schedule Number & Type of Charge	**BTGR**	**BTER**	**DEAA**	**TRED**	**REPR**	**UEC**	**NDPP**	**ESAP**	**EE**	**Total Rate**	
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing (Continued)											
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.02707	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.07807	(R)
All Winter Hours	$0.01933	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.07033	(R)
Winter OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.01167	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00193	$0.06267	(R)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period										$0.26	
All Winter Hours										$0.05	
Excess Energy Credit (See note 12)											
ODM-1-CPP-DDP - Optional Domestic Service - Multi Family - Critical Peak Price and Daily Demand Pricing											
Basic Service Charge, per month										$9.00	
Consumption Charge per kWh											
Critical Peak Period	$0.45725	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.50835	(R)
Summer On-Peak Period	$0.11445	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.16555	(R)
Summer Off-Peak Period	$0.00130	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.05240	(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.00001	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.05111	(R)
All Winter Hours	$0.00097	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.05207	(R)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.00001	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00203	$0.05111	(R)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period										$0.16	
All Winter Hours										$0.05	
Excess Energy Credit (See note 12)											

(Continued)

Issued:	**08-14-26**	**Issued By:**	**Filing Accepted Effective** OCT 1 2026 **Public Utilities Commission of Nevada**
Effective:	**10-01-26**	**Timothy Clausen**	
Notice No.: / Advice No.:	**26-03(E)**	**Vice President, Regulatory**	

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	405(1)	405(2)	405(3)	405(4)	
D-1 - Domestic Service	Banking					
Excess Energy Credit per kWh		($0.10203)	($0.09452)	($0.08700)	($0.08055)	(I)(I)(I)(I)
DM-1-Domestic Multi-Family Service						
Excess Energy Credit per kWh		($0.09828)	($0.09104)	($0.08380)	($0.07759)	(I)(I)(I)(I)
GS-1 – Small General Service						
Excess Energy Credit per kWh		($0.07942)	($0.07356)	($0.06771)	($0.06270)	(I)(I)(I)(I)
OD-1-TOU - Optional Domestic Service Time-of-Use						
Excess Energy Credit per kWh						
Summer On-Peak Period		($0.46564)	($0.43133)	($0.39702)	($0.36761)	(I)(I)(I)(I)
Summer Off-Peak Period		($0.07800)	($0.07225)	($0.06651)	($0.06158)	(I)(I)(I)(I)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)		($0.06909)	($0.06400)	($0.05891)	($0.05454)	(I)(I)(I)(I)
All Winter Hours		($0.07795)	($0.07221)	($0.06647)	($0.06154)	(I)(I)(I)(I)
Winter OD-REVRR(Residential Electric Vehicle Recharge Rider)		($0.06905)	($0.06396)	($0.05888)	($0.05451)	(I)(I)(I)(I)
ODM-1-TOU - Optional Domestic Service Multi-Family						
Excess Energy Credit per kWh						
Summer On-Peak Period		($0.31184)	($0.28886)	($0.26589)	($0.24619)	(I)(I)(I)(I)
Summer Off-Peak Period		($0.09424)	($0.08730)	($0.08036)	($0.07440)	(I)(I)(I)(I)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0.08371)	($0.07754)	($0.07137)	($0.06609)	(I)(I)(I)(I)
All Winter Hours		($0.08112)	($0.07514)	($0.06916)	($0.06404)	(I)(I)(I)(I)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0.07190)	($0.06660)	($0.06131)	($0.05676)	(I)(I)(I)(I)
OGS-1 TOU - Optional General Service Time-of-Use						
Excess Energy Credit per kWh						
Summer On-Peak Period		($0.20921)	($0.19380)	($0.17838)	($0.16517)	(I)(I)(I)(I)
Summer Off-Peak Period		($0.07790)	($0.07216)	($0.06642)	($0.06150)	(I)(I)(I)(I)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)		($0.06900)	($0.06392)	($0.05884)	($0.05448)	(I)(I)(I)(I)
All Winter Hours		($0.05294)	($0.04904)	($0.04514)	($0.04179)	(I)(I)(I)(I)
Winter OGS-EVRR(General Service Electric Vehicle Recharge Rider)		($0.04654)	($0.04311)	($0.03968)	($0.03674)	(I)(I)(I)(I)
OD-1 DDP - Optional Domestic Service Daily Demand Pricing						
Excess Energy Credit per kWh		($0.05434)	($0.05033)	($0.04633)	($0.04290)	(I)(I)(I)(I)
ODM-1 DDP - Optional Domestic Service Multi-Family Daily Demand Pricing						
Excess Energy Credit per kWh		($0.05771)	($0.05346)	($0.04920)	($0.04556)	(I)(I)(I)(I)
OD-1-CPP - Optional Domestic Service Critical Peak Price						
Excess Energy Credit per kWh						
Critical Peak Period		($0.68258)	($0.63228)	($0.58199)	($0.53888)	(I)(I)(I)(I)
Summer On-Peak Period		($0.43396)	($0.40199)	($0.37001)	($0.34260)	(I)(I)(I)(I)
Summer Off-Peak Period		($0.07800)	($0.07225)	($0.06651)	($0.06158)	(I)(I)(I)(I)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)		($0.06909)	($0.06400)	($0.05891)	($0.05454)	(I)(I)(I)(I)
All Winter Hours		($0.07795)	($0.07221)	($0.06647)	($0.06154)	(I)(I)(I)(I)
Winter OD-REVRR(Residential Electric Vehicle Recharge Rider)		($0.06905)	($0.06396)	($0.05888)	($0.05451)	(I)(I)(I)(I)
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price						
Excess Energy Credit per kWh						
Critical Peak Period		($0.47776)	($0.44256)	($0.40735)	($0.37718)	(I)(I)(I)(I)
Summer On-Peak Period		($0.28500)	($0.26400)	($0.24300)	($0.22500)	(I)(I)(I)(I)
Summer Off-Peak Period		($0.09424)	($0.08730)	($0.08036)	($0.07440)	(I)(I)(I)(I)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0.08371)	($0.07754)	($0.07137)	($0.06609)	(I)(I)(I)(I)
All Winter Hours		($0.08112)	($0.07514)	($0.06916)	($0.06404)	(I)(I)(I)(I)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0.07190)	($0.06660)	($0.06131)	($0.05676)	(I)(I)(I)(I)

(Continued)

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

103 rd Revised PUCN Sheet No. 63I
Cancelling 102 nd Revised PUCN Sheet No. 63I

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	405(1)	405(2)	405(3)	405(4)	
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing	Banking					
Excess Energy Credit per kWh						
Critical Peak Period		($0.68258)	($0.63228)	($0.58199)	($0.53888)	(I)(I)(I)(I)
Summer On-Peak Period		($0.17233)	($0.15963)	($0.14693)	($0.13605)	(I)(I)(I)(I)
Summer Off-Peak Period		($0.07800)	($0.07225)	($0.06651)	($0.06158)	(I)(I)(I)(I)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)		($0.06909)	($0.06400)	($0.05891)	($0.05454)	(I)(I)(I)(I)
All Winter Hours		($0.06174)	($0.05719)	($0.05264)	($0.04874)	(I)(I)(I)(I)
Winter OD-REVRR(Residential Electric Vehicle Recharge Rider)		($0.05446)	($0.05045)	($0.04643)	($0.04299)	(I)(I)(I)(I)
ODM-1-CPP-DDP - Optional Domestic Service-Multi Family - Critical Peak Price and Daily Demand Pricing						
Excess Energy Credit per kWh						
Critical Peak Period		($0.47776)	($0.44256)	($0.40735)	($0.37718)	(I)(I)(I)(I)
Summer On-Peak Period		($0.15210)	($0.14089)	($0.12969)	($0.12008)	(I)(I)(I)(I)
Summer Off-Peak Period		($0.04461)	($0.04132)	($0.03803)	($0.03522)	(I)(I)(I)(I)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0.04338)	($0.04019)	($0.03699)	($0.03425)	(I)(I)(I)(I)
All Winter Hours		($0.04429)	($0.04103)	($0.03777)	($0.03497)	(I)(I)(I)(I)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0.04338)	($0.04019)	($0.03699)	($0.03425)	(I)(I)(I)(I)

(Continued)

Issued:	08-14-26	**Issued By:**	**Filing Accepted Effective** OCT 1 2026 **Public Utilities Commission of Nevada**
Effective:	10-01-26	**Timothy Clausen**	
Notice No.: / Advice No.:	26-03(E)	**Vice President, Regulatory**	

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 114 th Revised PUCN Sheet No. 63J
113 th Revised PUCN Sheet No. 63J

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
GS-2 – Medium General Service											
Secondary Distribution Voltage											
Basic Service Charge, per month										$15.50	
Consumption Charge per kWh	$0.01558	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00175	$0.06640	(R)
Demand Charge, Per kW of Maximum Demand										$4.05	
Facilities Charge, Per kW of Maximum Demand										$7.95	
Additional Meter Charge per additional meter per month										$12.50	
Primary Distribution Voltage											
Basic Service Charge, per month										$21.80	
Consumption Charge per kWh	$0.01535	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00165	$0.06607	(R)
Demand Charge, Per kW of Maximum Demand										$3.24	
Facilities Charge, Per kW of Maximum Demand										$6.95	
Additional Meter Charge per additional meter per month										$107.00	
Transmission Voltage											
Basic Service Charge, per month										$81.00	
Consumption Charge per kWh	$0.01317	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00125	$0.06349	(R)
Demand Charge, Per kW of Maximum Demand										$3.29	
Facilities Charge per dollar of Utility Investment										$0.00318	
Facilities Charge per dollar of Contributed Investment										$0.00089	
Or, Facilities Charge, Per kW of Maximum Demand										$3.60	
HVD Charge, Per kW of Maximum Demand										$0.31	
Additional Meter Charge per additional meter per month										$181.75	
GS-2 TOU - Medium General Service – Time-of-Use											
Secondary Distribution Voltage											
Basic Service Charge, per month										$30.25	
Consumption Charge per kWh											
Summer On-Peak Period	$0.08295	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00186	$0.13388	(R)
Summer Off-Peak Period	$0.01736	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00186	$0.06829	(R)
All Winter Hours	$0.00612	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00186	$0.05705	(R)
Demand Charge, Per kW of Maximum Demand											
Summer On-Peak Period										$10.77	
All Winter Hours										$1.42	
Facilities Charge, Per kW of Maximum Demand										$7.75	
Additional Meter Charge per additional meter per month										$15.50	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.01736	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00186	$0.06829	(R)
Winter EV Recharge Period	$0.00612	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00186	$0.05705	(R)
EVCCR BTGR Transition Rate per kWh (See Note 13)											
Summer On-Peak Period										$0.02871	
All Winter Hours										$0.00104	

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Advice No.:			

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
GS-2 TOU - Medium General Service – Time-of-Use (Continued)											
Secondary Distribution Voltage (Continued)											
EVCCR Reduction Rate per kWh (See Note 13)											
Summer EV Recharge Period										($0.00747)	
Winter EV Recharge Period										($0.00611)	
EVCCR Demand Reduction per kW (See Note 13)											
Summer On-Peak Period										($3.23)	
All Winter Hours										($0.43)	
Primary Distribution Voltage											
Basic Service Charge, per month										$137.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.04176	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00148	$0.09231	(R)
Summer Off-Peak Period	$0.01268	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00148	$0.06323	(R)
All Winter Hours	$0.00579	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00148	$0.05634	(R)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period										$11.52	
All Winter Hours										$3.22	
Facilities Charge, Per kW of Maximum Demand										$6.90	
Additional Meter Charge per additional meter per month										$112.00	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.01268	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00148	$0.06323	(R)
Winter EV Recharge Period	$0.00579	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00148	$0.05634	(R)
EVCCR BTGR Transition Rate per kWh (See Note 13)											
Summer On-Peak Period										$0.02809	
All Winter Hours										$0.00200	
EVCCR Reduction Rate per kWh (See Note 13)											
Summer EV Recharge Period										($0.00700)	
Winter EV Recharge Period										($0.00578)	
EVCCR Demand Reduction per kW (See Note 13)											
Summer On-Peak Period										($3.46)	
All Winter Hours										($0.97)	
Transmission Voltage											
Basic Service Charge, per month										$237.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.06066	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00188	$0.11161	(R)
Summer Off-Peak Period	$0.01857	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00188	$0.06952	(R)
All Winter Hours	$0.00854	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00188	$0.05949	(R)
Demand Charge, Per kW of Maximum Demand											
Summer On-Peak Period										$10.96	
All Winter Hours										$1.34	
Facilities Charge per dollar of Utility Investment										$0.00318	
Facilities Charge per dollar of Contributed Investment										$0.00089	
Or, Facilities Charge, Per kW of Maximum Demand										$3.60	
HVD Charge, Per kW of Maximum Demand										$0.32	
Additional Meter Charge per additional meter per month										$148.00	

(Continued)

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

43 rd Revised PUCN Sheet No. 63J(2)
Cancelling 42 nd Revised PUCN Sheet No. 63J(2)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
GS-2 TOU - Medium General Service – Time-of-Use (Continued)											
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.01857	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00188	$0.06952	(R)
Winter EV Recharge Period	$0.00854	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00188	$0.05949	(R)
EVCCR BTGR Transition Rate per kWh (See Note 13)											
Summer On-Peak Period										$0.02798	
All Winter Hours										$0.00092	
EVCCR Reduction Rate per kWh (See Note 13)											
Summer EV Recharge Period										($0.00759)	
Winter EV Recharge Period										($0.00658)	
EVCCR Demand Reduction per kW (See Note 13)											
Summer On-Peak Period										($3.29)	
All Winter Hours										($0.40)	
GS-3 - Large General Service											
Secondary Distribution Voltage											
Basic Service Charge, per month										$593.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.06623	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00155	$0.11685	(R)
Summer Off-Peak Period	$0.01983	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00155	$0.07045	(R)
All Winter Hours	$0.00916	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00155	$0.05978	(R)
Demand Charge, Per kW of Maximum Demand											
Summer On-Peak Period										$12.24	
All Winter Hours										$1.56	
Facilities Charge, Per kW of Maximum Demand										$7.50	
Additional Meter Charge per additional meter per month										$27.50	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.01983	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00155	$0.07045	(R)
Winter EV Recharge Period	$0.00916	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00155	$0.05978	(R)
EVCCR BTGR Transition Rate per kWh (See Note 13)											
Summer On-Peak Period										$0.02726	
All Winter Hours										$0.00089	
EVCCR Reduction Rate per kWh (See Note 13)											
Summer EV Recharge Period										($0.00771)	
Winter EV Recharge Period										($0.00665)	
EVCCR Demand Reduction per kW (See Note 13)											
Summer On-Peak Period										($3.67)	
All Winter Hours										($0.47)	
Primary Distribution Voltage											
Basic Service Charge, per month										$676.50	
Consumption Charge per kWh											
Summer On-Peak Period	$0.06289	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00137	$0.11333	(R)

(Continued)

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Timothy Clausen
Vice President, Regulatory

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OCT 1 2026
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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

43 rd Revised PUCN Sheet No. 63J(3)
Cancelling 42 nd Revised PUCN Sheet No. 63J(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
GS-3 - Large General Service (Continued)											
Primary Distribution Voltage (Continued)											
Summer Off-Peak Period	$0.01881	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00137	$0.06925	(R)
All Winter Hours	$0.00892	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00137	$0.05936	(R)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period										$13.12	
All Winter Hours										$1.68	
Facilities Charge, Per kW of Maximum Demand										$8.50	
Additional Meter Charge per additional meter per month										$140.75	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.01881	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00137	$0.06925	(R)
Winter EV Recharge Period	$0.00892	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00137	$0.05936	(R)
EVCCR BTGR Transition Rate per kWh (See Note 13)											
Summer On-Peak Period										$0.02670	
All Winter Hours										$0.00093	
EVCCR Reduction Rate per kWh (See Note 13)											
Summer EV Recharge Period										($0.00761)	
Winter EV Recharge Period										($0.00662)	
EVCCR Demand Reduction per kW (See Note 13)											
Summer On-Peak Period										($3.94)	
All Winter Hours										($0.50)	
Transmission Voltage											
Basic Service Charge, per month										$722.50	
Consumption Charge per kWh											
Summer On-Peak Period	$0.05982	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00044	$0.10933	(R)
Summer Off-Peak Period	$0.01766	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00044	$0.06717	(R)
All Winter Hours	$0.00828	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00044	$0.05779	(R)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period										$13.53	
All Winter Hours										$1.52	
Facilities Charge per dollar of Utility Investment										$0.00318	
Facilities Charge per dollar of Contributed Investment										$0.00089	
Or, Facilities Charge, Per kW of Maximum Demand										$3.60	
HVD Charge, Per kW of Maximum Demand										$0.95	
Additional Meter Charge per additional meter per month										$308.00	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.01766	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00044	$0.06717	(R)
Winter EV Recharge Period	$0.00828	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00044	$0.05779	(R)
EVCCR BTGR Transition Rate per kWh (See Note 13)											
Summer On-Peak Period										$0.02465	
All Winter Hours										$0.00074	

(Continued)

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Advice No.:			

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

106 th Revised PUCN Sheet No. 63K
Cancelling 105 th Revised PUCN Sheet No. 63K

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
GS-3 - Large General Service (Continued)											
Transmission Voltage (Continued)											
EVCCR Reduction Rate per kWh (See Note 13)											
Summer EV Recharge Period										($0.00750)	
Winter EV Recharge Period										($0.00656)	
EVCCR Demand Reduction per kW (See Note 13)											
Summer On-Peak Period										($4.06)	
All Winter Hours										($0.46)	
WP - City of Elko Water Pumping											
Basic Service Charge, per month										$4,120.50	
Consumption Charge per kWh	$0.05393	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00133	$0.10433	(R)
IS-1 - Irrigation Service											
Basic Service Charge, per month										$35.00	
Consumption Charge per kWh	$0.07181	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00165	$0.12253	(R)
Additional Meter Charge per additional meter per month										$6.75	
IS-1 TOU - Irrigation Service											
Basic Service Charge, per month										$35.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.25730	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00165	$0.30802	(R)
Summer Off-Peak Period	$0.05449	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00165	$0.10521	(R)
All Winter Hours	$0.03186	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00165	$0.08258	(R)
Additional Meter Charge per additional meter per month										$6.75	
IS-2 - Interruptible Irrigation Service (See Note 15)											
Consumption Charge per kWh	$0.00000	$0.08192	$0.00000	$0.00000	$0.00000	$0.00039	$0.00316	$0.00005	$0.00000	$0.08552	
OGS-2-TOU - Optional Medium General Service Time-of-Use											
Secondary Distribution Voltage											
Basic Service Charge, per month										$30.50	
Consumption Charge per kWh											
Summer On-Peak Period	$0.08161	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00156	$0.13224	(R)
Summer Off-Peak Period	$0.01651	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00156	$0.06714	(R)
All Winter Hours	$0.00586	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00156	$0.05649	(R)
Demand Charge, Per kW of Maximum Demand											
Summer On-Peak Period										$9.98	
All Winter Hours										$1.68	
Facilities Charge, Per kW of Maximum Demand										$7.35	
Additional Meter Charge per additional meter per month										$12.50	
OGS-EVRR (General Service Electric Vehicle Recharge Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00913	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00156	$0.05976	(R)
Winter EV Recharge Period	$0.00001	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00156	$0.05064	(R)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.01651	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00156	$0.06714	(R)
Winter EV Recharge Period	$0.00586	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00156	$0.05649	(R)

(Continued)

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Advice No.:			

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 83 rd Revised PUCN Sheet No. 63K(1)
82 nd Revised PUCN Sheet No. 63K(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)											
Secondary Distribution Voltage (Continued)											
EVCCR BTGR Transition Rate per kWh (See Note 13)											
Summer On-Peak Period										$0.02862	
All Winter Hours										$0.00153	
EVCCR Reduction Rate per kWh (See Note 13)											
Summer EV Recharge Period										($0.00738)	
Winter EV Recharge Period										($0.00585)	
EVCCR Demand Reduction per kW (See Note 13)											
Summer On-Peak Period										($2.99)	
All Winter Hours										($0.50)	
Primary Distribution Voltage											
Basic Service Charge, per month										$82.25	
Consumption Charge per kWh											
Summer On-Peak Period	$0.06911	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00165	$0.11983	(R)
Summer Off-Peak Period	$0.01422	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00165	$0.06494	(R)
All Winter Hours	$0.00512	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00165	$0.05584	(R)
Demand Charge, Per kW of Maximum Demand											
Summer On-Peak Period										$12.99	
All Winter Hours										$2.11	
Facilities Charge, Per kW of Maximum Demand										$6.95	
Additional Meter Charge per additional meter per month										$107.00	
OGS-EVRR (General Service Electric Vehicle Recharge Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00707	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00165	$0.05779	(R)
Winter EV Recharge Period	$0.00001	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00165	$0.05073	(R)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.01422	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00165	$0.06494	(R)
Winter EV Recharge Period	$0.00512	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00165	$0.05584	(R)
EVCCR BTGR Transition Rate per kWh (See Note 13)											
Summer On-Peak Period										$0.02688	
All Winter Hours										$0.00118	
EVCCR Reduction Rate per kWh (See Note 13)											
Summer EV Recharge Period										($0.00715)	
Winter EV Recharge Period										($0.00511)	
EVCCR Demand Reduction per kW (See Note 13)											
Summer On-Peak Period										($3.90)	
All Winter Hours										($0.63)	
Transmission Voltage											
Basic Service Charge, per month										$91.25	
Consumption Charge per kWh											
Summer On-Peak Period	$0.08161	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00125	$0.13193	(R)
Summer Off-Peak Period	$0.01651	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00125	$0.06683	(R)
All Winter Hours	$0.00586	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00125	$0.05618	(R)

(Continued)

Issued: **08-14-26**
Effective: **10-01-26**
Notice No.: **26-03(E)**
Advice No.:

Issued By:
Timothy Clausen
Vice President, Regulatory

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Public Utilities Commission of Nevada

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)											
Transmission Voltage (Continued)											
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period										$11.73	
All Winter Hours										$1.83	
Facilities Charge per dollar of Utility Investment										$0.00318	
Facilities Charge per dollar of Contributed Investment										$0.00089	
Or, Facilities Charge, Per kW of Maximum Demand										$3.60	
HVD Charge, Per kW of Maximum Demand										$0.31	
Additional Meter Charge per additional meter per month										$181.75	
OGS-EVRR (General Service Electric Vehicle Recharge Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00913	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00125	$0.05945	(R)
Winter EV Recharge Period	$0.00001	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00125	$0.05033	(R)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.01651	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00125	$0.06683	(R)
Winter EV Recharge Period	$0.00586	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00125	$0.05618	(R)
EVCCR BTGR Transition Rate per kWh (See Note 13)											
Summer On-Peak Period										$0.04167	
All Winter Hours										$0.01895	
EVCCR Reduction Rate per kWh (See Note 13)											
Summer EV Recharge Period										($0.00738)	
Winter EV Recharge Period										($0.00585)	
EVCCR Demand Reduction per kW (See Note 13)											
Summer On-Peak Period										($3.52)	
All Winter Hours										($0.55)	
GS-4 – Large Transmission Service											
Basic Service Charge, per month										$1,682.25	
Facilities Charge, (See Schedule GS-4), per dollar of Investment										$0.00520	
Tier 1 Rates (See Note 16)											
Demand Charge, for each kW of maximum billing demand											
Summer On-Peak Period										$13.56	
All Winter Hours										$3.44	
Consumption Charge per kWh											
Summer On-Peak Period	$0.09491	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00142	$0.14540	(R)
Summer Off-Peak Period	$0.01638	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00142	$0.06687	(R)
All Winter Hours	$0.00311	$0.05065	($0.00500)	$0.00055	($0.00073)	$0.00039	$0.00316	$0.00005	$0.00142	$0.05360	(R)
Additional Meter Charge per additional meter per month										$264.75	
Tier 2 Rates (reserved for future use)											

(Continued)

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Notice No.: / Advice No.:	**26-03(E)**	**Vice President, Regulatory**	

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 83 rd Revised
82 nd Revised

PUCN Sheet No. 63L
PUCN Sheet No. 63L

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
WCS - Wireless Communication Service											
Basic Service Charge, per month										$6.80	
Consumption Charge per month, per installed device (rate includes UEC):											
Level 1										$4.84	(R)
Level 2										$9.66	(R)
Level 3										$14.49	(R)
NGR – Optional NV GreenEnergy Rider											
(in addition to other rates and assessments paid by the Customer)											
Consumption Charge per kWh											
Existing Renewable Resource Rate										$0.00241	
ESER - Expanded Solar Energy Rate											
(in addition to other rates and assessments paid by the Customer)											
Consumption Charge per kWh											
ESER (see note 10)										$0.03983	(R)
ESER LID (see note 11)										$0.03565	(R)

Notes

1. The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.)
2. BTGR = Base Tariff General Rate
3. BTER = Base Tariff Energy Rate
4. TRED = Temporary Renewable Energy Development Charge.
5. REPR = Renewable Energy Program Rate (see Schedule REPR, PUCN Sheet No. 63B).
6. UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule).
7. DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 63).
8. NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 80S).
9. ESAP = Expanded Solar Access Program Rate (see Schedule ESAP, PUCN Sheet No. 81AZ(2)).
10. ESER = Expanded Solar Energy Rate (see Schedule ESER, PUCN Sheet Nos. 81AZ-81AZ(1)).
11. ESER LID = Expanded Solar Energy Rate Low Income Discount Rate (see Schedule ESER, PUCN Sheet Nos. 81AZ-81AZ(1)).
12. The Excess Energy Credit is determined by the appropriate NMR Rider - NMR-G and NMR-405. See pages 63H(1) and 63I for the appropriate credit by Rate Class Rider.
13. Customers on EVCCR-TOU rider are subject to EVCCR BTGR Transition Rate and shall be credited with EVCCR Reduction Rate and EVCCR Demand Rate Reduction.
14. Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
15. All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
16. For the billing periods November 1 through the end of February, the billing provisions of Schedule No. IS-1 are applicable.
17. Tier 1 rates for demand and consumption are applicable to that portion of Customer's load identified in the service agreement as tied to Tier 1 rates, subject to the Special Conditions of the GS-4 rate schedule.
18. HVD Charge not applicable to Customers that directly connect to FERC Transmission.
19. Other charges may apply, please see the applicable rate schedule.

(Continued)

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Schedule No. OLS
OUTDOOR LIGHTING SERVICE

APPLICABLE

To all classes of Customers for lighting outdoor areas other than public streets, alleys, roads and highways. Lighting service will be furnished from dusk-to-dawn by Utility-owned vertically mounted lamps supplied from Utility's 120/240 volt overhead and underground circuits and mounted on Utility-owned poles. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area

RATES

The following rates will be charged per lamp, per month for energy, maintenance and facilities as listed below:

Bundled Service

Class Codes	Lamp Type	Watts	kWh/Mo	Overhead/ Multi-Use Pole	Overhead/ Light Only/ Wood Pole	Overhead/ Light Only/ Other Pole	Underground/ Light Only/ Wood Pole	Underground/ Light Only/ Other Pole	
	Mercury Vapor: (Rate Codes)			(007)	(009)	(011)	(013)	(015)	
(17)	175 W	206	71	$19.12	$35.15	$54.44	$49.77	$58.22	(R,R,R,R,R)
(21)	400 W	455	157	56.45	26.42	24.40	26.42	24.72	(R,R,R,R,R)
	High Pressure Sodium: (Rate Codes)			(001)	(003)	(005)	(033)	(035)	
(31)	70 W	84	29	7.78	14.33	22.21	20.30	23.74	(R,R,R,R,R)
(32)	100 W	118	41	11.06	20.32	31.46	28.76	33.62	(R,R,R,R,R)
(33)	150 W	194	67	18.04	33.16	51.36	46.96	54.93	(R,R,R,R,R)
	200 W	229	79	N/A	45.03	N/A	N/A	N/A	(R)
	Light Emitting Diode (LED): (Rate Codes)			(001)	(003)	(005)	(033)	(035)	
		51	18	6.35	11.35	21.24	22.93	15.41	(R,R,R,R,R)

Additional Services:

(37)	Additional Wood Pole	$4.38
(38)	Additional Other Pole	$9.19
(39)	Additional 130 Ft. Underground	$14.04

The above rates include a Base Tariff Energy Rate (BTER) of $0.05065 per kWh, a Temporary Renewable Energy Development Charge (TRED) of $0.00055 per kWh, an Energy Efficiency Charge (EE) of $0.00135 per kWh, a Renewable Energy Program Rate (REPR) of ($0.00073) per kWh, a Deferred Energy Accounting Adjustment (see Schedule DEAA) and a Natural Disaster Protection Plan Rate (NDPP) of $0.00316 per kWh, and the Expanded Solar Access Program Rate (ESAP) of $0.00005 per kWh, multiplied by the monthly kWh shown, for each lamp. (R)

(Continued)

Schedule No. SL
STREET LIGHTING SERVICE
(Continued)

RATES (Continued)

Bundled Service

Lamp Type	kWh/ Mo.	Multi-use Pole	Light Only/ Wood Pole	Light Only/ Other Pole	service to Customer-Owned Lamps Non-metered	
Mercury Vapor:						
175W	67	$17.70	$24.98	$32.18	N/A	(R,R,R,-)
High Pressure Sodium:						
70W	29	$7.67	$10.82	$13.94	N/A	(R,R,R,-)
100W	41	10.84	15.29	19.70	$3.87	(R,R,R,R)
150W	59	15.98	5.58	28.70	5.58	(R,R,R,R)
200W	79	21.38	33.61	38.41	7.46	(R,R,R,R)
Light Emitting Diode (LED):						
Small	12	$3.66	$5.23	$5.45	$1.14	(R,R,R,R)
Decorative	24	2.27	N/A	18.68	2.27	(R,-,R,R)
Medium	26	9.55	14.16	12.25	2.46	(R,R,R,R)
Large	40	15.30	23.07	23.72	3.79	(R,R,R,R)

The above rates include a Base Tariff Energy Rate (BTER) of $0.05065 per kWh, a Temporary Renewable Energy Development Charge (TRED) of $0.00055 per kWh, an Energy Efficiency Charge (EE) of $0.00097 per kWh, a Renewable Energy Program Rate (REPR) of ($0.00073) per kWh, a Deferred Energy Accounting Adjustment Rate (see Schedule DEAA), a Natural Disaster Protection Plan Rate (NDPP) of $0.00316 per kWh, and the Expanded Solar Access Program Rate (ESAP) of $0.00005 per kWh multiplied by the monthly kWh shown, for each lamp. (R)

Late Charge

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

Tax Adjustment Charge:

The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E).

Universal Energy Charge (UEC)

All kWh Per kWh $0.00039

(Continued)

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Schedule No. ESER
EXPANDED SOLAR ENERGY RATE

APPLICABLE

To all customers who met eligibility requirements and were selected to participate in the Expanded Solar Access Program ("Program") in conjunction with the Utility's bundled service rate schedules for the purchase of electricity.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

A. A Customer participating in the Program shall be responsible for all charges and rates specified in the Customer's otherwise applicable rate schedule with the following exceptions. Customers who are selected to participate in the Program, shall pay a Program rate which will replace the otherwise applicable Base Tariff Energy Rate ("BTER") and Deferred Energy Accounting Adjustment ("DEAA").

B. The Expanded Solar Energy Rate ("ESER") paid by the customer in lieu of the combined BTER and DEAA rates will be determined based on the status of the customer's application for the program.

1. A customer who is accepted into the Program as a Residential or Disadvantaged Business, but not a verified Low Income participant, shall pay the calculated Program energy rate as described in Special Condition 2.A.

2. A customer who is accepted into the Program as a verified Low Income participant shall pay the Low Income Discount energy rate as calculated in Special Condition 2.B.

C. Monthly billings for bundled service shall be adjusted by the following, in lieu of the otherwise applicable BTER and DEAA charges:

ESER, all kWh, per kWh	$0.03983	(R)
Low Income Discount ESER, all kWh, per kWh	$0.03565	(R)

(Continued)

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