26-08004

Public Utilities Commission of Nevada
Electronic Filing
Submitted: 9/30/2026 1:08:35 PM

Reference: 13015725-68b1-47bc-91b6-e8d9e5170442

Payment Reference: bc-91b6-e8d9e5170442

Filed For: Staff

In accordance with NRS Chapter 719,
this filing has been electronically signed and filed
by: /s Darci Stewart

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the filer attests to the authenticity of the electronic signature(s) contained therein.

This filing has been electronically filed and deemed to be signed by an authorized agent or
representative of the signer(s) and
Staff

FILED WITH THE PUBLIC UTILITIES COMMISSION OF NEVADA - 9/30/2026

JOE LOMBARDO
Governor

STATE OF NEVADA

PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON
Chair

TAMMY CORDOVA
Commissioner

RANDY J. BROWN
Commissioner

STEPHANIE MULLEN
Executive Director

September 30, 2026

Nevada Power Company
d/b/a NV Energy
6100 Neil Rd Ste S4A50
Reno, NV 89511

RE: Docket No.: 26-08004
Nevada Power Company d/b/a NV Energy filed Notice No. 26-03 to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective October 1, 2026.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective October 1, 2026.

Sincerely,

Darci Stewart

Darci Stewart
Senior Utility Analyst

Enclosure(s)

cc: PUC Master File

NORTHERN NEVADA OFFICE
1150 E. William Street
Carson City, Nevada 89701-3109
(775) 684-6101 • Fax (775) 684-6110

https://puc.nv.gov

SOUTHERN NEVADA OFFICE
9075 W. Diablo Drive, Suite 250
Las Vegas, Nevada 89148
(702) 486-7210 • Fax (702) 486-7206

Schedule DEAA
DEFERRED ENERGY ACCOUNTING ADJUSTMENT

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by an adjustment amount in accordance with the authorized Deferred Energy Accounting Adjustment rate specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall be adjusted by the following:

Deferred Energy Accounting Adjustment, all kWh, per kWh

All Residential Schedules	($0.00250)	(R)
All Non-residential Schedules	$0.00222	(R)

The energy portion of the bill will be adjusted by the product of the Kilowatt-hours of service rendered times the applicable Deferred Energy Accounting Adjustment.

NON-BYPASSABLE DEFERRED RATES - Applicable to the Small Standby Service Rider (SSR) Schedule as set forth in Special Condition 12 of that schedule.

Per Kilowatt (kW) of installed generation per month:

Rate I	($1.55)	(R)
Rate II	$1.38	(R)
Rate III	$1.38	(R)

Rates will be applied to recover or refund through a one-time charge or credit on the first bill of the customer following the billing period in which the generation was installed. The one-time charge or credit will be calculated as the product of the kW capacity of the installed generation, the applicable per month rate above, and the number of months the customer load existed on the Utility's system prior to the customer adding the generation, up to a maximum of 12 months.

Filing Accepted
Effective
OCT 1 2026
Public Utilities Commission
of Nevada

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 159 th Revised PUCN Sheet No. 10
Cancelling 158 th Revised PUCN Sheet No. 10

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

				PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
RS – Residential Service											
Basic Service Charge, per month										$18.00	
Consumption Charge per kWh											
All Usage	$0.06287	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.11441	(R)
Excess Energy Credit per kWh (See note 13)											
RM – Residential Service – Multi-Family											
Basic Service Charge, per month										$8.20	
Consumption Charge per kWh											
All Usage	$0.05397	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.10507	(R)
Excess Energy Credit per kWh (See note 13)											
ORS-TOU – Optional Residential Service – Time-of-Use											
Basic Service Charge, per month										$18.00	
Consumption Charge per kWh											
Summer On-Peak	$0.41820	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.46974	(R)
Summer Off-Peak	$0.01970	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.07124	(R)
Summer REVRR (Residential	$0.01254	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.06408	(R)
Electric Vehicle Recharge Rider)											
All Winter Hours	$0.03323	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.08477	(R)
Winter REVRR (Residential	$0.02472	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.07626	(R)
Electric Vehicle Recharge Rider)											
ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use											
Basic Service Charge, per month										$8.20	
Consumption Charge per kWh											
Summer On-Peak	$0.31213	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.36323	(R)
Summer Off-Peak	$0.04459	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.09569	(R)
Summer RMEVRR (Residential Multi-Family	$0.03494	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.08604	(R)
Electric Vehicle Recharge Rider)											
All Winter Hours	$0.01740	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.06850	(R)
Winter RMEVRR (Residential Multi-Family	$0.01047	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.06157	(R)
Electric Vehicle Recharge Rider)											
LRS – Large Residential Service											
Basic Service Charge, per month										$98.70	
Consumption Charge per kWh											
All Usage	$0.04935	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	$0.10066	(R)
Excess Energy Credit per kWh (See note 13)											
OLRS-TOU – Optional Large Residential Service – Time-of-Use											
Basic Service Charge, per month										$98.70	
Consumption Charge per kWh											
Summer On-Peak	$0.34089	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	$0.39220	(R)
Summer Off-Peak	$0.02834	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	$0.07965	(R)
Summer REVRR (Residential	$0.02032	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	$0.07163	(R)
Electric Vehicle Recharge Rider)											
All Winter Hours	$0.02267	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	$0.07398	(R)
Winter REVRR (Residential	$0.01521	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	$0.06652	(R)
Electric Vehicle Recharge Rider)											

(Continued)

Issued: **08-14-26**
Effective: **10-01-26**
Notice No.: **26-03**
Advice No.:

Issued By:
Timothy Clausen
Vice President, Regulatory

Filing Accepted
Effective
OCT 1 2026
Public Utilities Commission of Nevada

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

110 th Revised
Cancelling 109 th Revised

PUCN Sheet No. 10A
PUCN Sheet No. 10A

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
GS – General Service											
Basic Service Charge, per month										$25.50	
Consumption Charge per kWh											
All Usage	$0.02360	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00160	$0.07528	(R)
Meter Charge per additional meter per month										$3.00	
Excess Energy Credit per kWh (See note 13)											
OGS-TOU – Optional General Service – Time-of-Use											
Basic Service Charge, per month										$25.50	
Consumption Charge per kWh											
Summer On-Peak	$0.08234	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00160	$0.13402	(R)
Summer Off-Peak	$0.01796	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00160	$0.06964	(R)
Summer GSEVRR (General Service Electric Vehicle Recharge Rider)	$0.01129	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00160	$0.06297	(R)
All Winter Hours	$0.01495	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00160	$0.06663	(R)
Winter GSEVRR (General Service Electric Vehicle Recharge Rider)	$0.00859	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00160	$0.06027	(R)
Meter Charge per additional meter per month										$3.00	
Excess Energy Credit per kWh (See note 13)											
ORS-DDP – Optional Residential Service – Daily Demand Pricing											
Basic Service Charge, per month										$6.25	
Consumption Charge per kWh											
All Usage	$0.03590	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.08744	(R)
Demand Charge per kW											
Summer On-Peak Period										$0.12	
All Winter Hours										$0.05	
Facilities Charge all kW per kW										$0.24	
Excess Energy Credit per kWh (See note 13)											
ORS-CPP – Optional Residential Service – Critical Peak Price											
Basic Service Charge, per month										$18.00	
Consumption Charge per kWh											
Critical Peak Period	$0.44182	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.49336	(R)
Summer On-Peak	$0.35553	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.40707	(R)
Summer Off-Peak	$0.02476	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.07630	(R)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	$0.01709	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.06863	(R)
All Winter Hours	$0.03898	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.09052	(R)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	$0.02989	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.08143	(R)
Excess Energy Credit per kWh (See note 13)											

(Continued)

Issued:	**08-14-26**	**Issued By:**	**Filing Accepted Effective**
Effective:	**10-01-26**	**Timothy Clausen**	OCT 1 2026
Notice No.:	**26-03**	**Vice President, Regulatory**	**Public Utilities Commission of Nevada**
Advice No.:			

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

50 th Revised
Cancelling 49 th Revised

PUCN Sheet No. 10A(1)
PUCN Sheet No. 10A(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

			PUBLIC POLICY RATES								
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
ORS-TOU-CPP+DDP– Optional Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing											
Basic Service Charge, per month										$6.25	
Consumption Charge per kWh											
Critical Peak Period	$0.44182	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.49336	(R)
Summer On-Peak	$0.06377	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.11531	(R)
Summer Off-Peak	$0.02476	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.07630	(R)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	$0.01709	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.06863	(R)
All Winter Hours	$0.03209	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.08363	(R)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	$0.02369	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00237	$0.07523	(R)
Demand Charge per kW											
Summer On-Peak Period										$0.12	
All Winter Hours										$0.05	
Facilities Charge all kW per kW										$0.24	
Excess Energy Credit per kWh (See note 13)											
ORM-DDP – Optional Residential Service – Multi Family – Daily Demand Pricing											
Basic Service Charge, per month										$6.25	
Consumption Charge per kWh											
All Usage	$0.02945	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.08055	(R)
Demand Charge per kW											
Summer On-Peak Period										$0.06	
All Winter Hours										$0.04	
Facilities Charge all kW per kW										$0.12	
Excess Energy Credit per kWh (See note 13)											
ORM-CPP – Optional Residential Service – Multi Family – Critical Peak Price											
Basic Service Charge, per month										$8.20	
Consumption Charge per kWh											
Critical Peak Period	$0.50724	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.55834	(R)
Summer On-Peak	$0.26534	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.31644	(R)
Summer Off-Peak	$0.04362	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.09472	(R)
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.03407	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.08517	(R)
All Winter Hours	$0.02141	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.07251	(R)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.01408	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.06518	(R)
Excess Energy Credit per kWh (See note 13)											
ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing											
Basic Service Charge, per month										$6.25	
Consumption Charge per kWh											
Critical Peak Period	$0.50724	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.55834	(R)
Summer On-Peak	$0.21220	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.26330	(R)
Summer Off-Peak	$0.00484	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.05594	(R)
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.00001	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.05111	(R)
All Winter Hours	$0.01333	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.06443	(R)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.00681	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00193	$0.05791	(R)

(Continued)

Issued:	**08-14-26**	**Issued By:**	**Filing Accepted Effective**
Effective:	**10-01-26**	**Timothy Clausen**	OCT 1 2026
Notice No.:	**26-03**	**Vice President, Regulatory**	**Public Utilities Commission of Nevada**
Advice No.:			

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 46 th Revised / 45 th Revised

PUCN Sheet No. 10A(2)
PUCN Sheet No. 10A(2)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing (Continued)											
Demand Charge per kW											
Summer On-Peak Period										$0.06	
All Winter Hours										$0.04	
Facilities Charge all kW per kW										$0.12	
Excess Energy Credit per kWh (see note 13)											
OLRS-DDP – Optional Large Residential Service – Daily Demand Pricing											
Basic Service Charge, per month										$15.25	
Consumption Charge per kWh											
All Usage	$0.02842	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	$0.07973	(R)
Demand Charge per kW											
Summer On-Peak Period										$0.18	
All Winter Hours										$0.05	
Facilities Charge all kW per kW										$0.27	
Excess Energy Credit per kWh (See note 13)											
OLRS-CPP – Optional Large Residential Service – Critical Peak Price											
Basic Service Charge, per month										$98.70	
Consumption Charge per kWh											
Critical Peak Period	$0.41451	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	$0.46582	(R)
Summer On-Peak	$0.28979	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	$0.34110	(R)
Summer Off-Peak	$0.02396	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	$0.07527	(R)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	$0.01637	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	$0.06768	(R)
All Winter Hours	$0.03173	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	$0.08304	(R)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	$0.02337	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	$0.07468	(R)
Excess Energy Credit per kWh (See note 13)											
OLRS-TOU-CPP+DDP – Optional Large Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing											
Basic Service Charge, per month										$15.25	
Consumption Charge per kWh											
Critical Peak Period	$0.41451	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	0.46582	(R)
Summer On-Peak	$0.00401	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	0.05532	(R)
Summer Off-Peak	$0.02396	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	0.07527	(R)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	$0.01637	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	0.06768	(R)
All Winter Hours	$0.02831	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	0.07962	(R)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	$0.02029	$0.05092	($0.00250)	$0.00053	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00214	$0.07160	(R)
Demand Charge per kW											
Summer On-Peak Period										$0.18	
All Winter Hours										$0.05	
Facilities Charge all kW per kW										$0.27	
Excess Energy Credit per kWh (See note 13)											
LGS-1 - Large General Service - 1											
Basic Service Charge, per month										$15.80	
Consumption Charge per kWh											
All Usage	$0.01530	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00166	$0.06704	(R)
Demand Charge, All kW per kW										$5.48	
Facilities Charge, All kW per kW										$4.60	
Meter Charge per additional meter per month										$8.00	

(Continued)

Issued:	**08-14-26**	**Issued By:**	**Filing Accepted Effective**
Effective:	**10-01-26**	**Timothy Clausen**	OCT 1 2026
Notice No.:	**26-03**	**Vice President, Regulatory**	**Public Utilities Commission of Nevada**
Advice No.:			

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 44 th Revised PUCN Sheet No. 10A(3)
Cancelling 43 rd Revised PUCN Sheet No. 10A(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES							
Schedule Number & Type of Charge	**BTGR**	**BTER**	**DEAA**	**TRED**	**REPR**	**UEC**	**NDPP**	**ESAP**	**EE**	**Total Rate**	
OLGS-1-TOU – Optional Large General Service – 1 - Time-of-Use											
Basic Service Charge, per month										$15.80	
Consumption Charge per kWh											
Summer On-Peak Period	$0.11981	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00166	$0.17155	(R)
Summer Off-Peak Period	$0.00741	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00166	$0.05915	(R)
All Winter Hours	$0.00630	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00166	$0.05804	(R)
Demand Charge per kW											
Summer On-Peak Period										$8.39	
All Winter Hours										$1.00	
Facilities Charge, All kW per kW										$4.60	
Meter Charge per additional meter per month										$8.00	
GSEVRR (General Service Electric Vehicle Recharge Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00180	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00166	$0.05354	(R)
Winter EV Recharge Period	$0.00080	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00166	$0.05254	(R)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00741	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00166	$0.05915	(R)
Winter EV Recharge Period	$0.00630	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00166	$0.05804	(R)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										$0.02063	
All Winter Hours										$0.00105	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										($0.00561)	
Winter EV Recharge Period										($0.00550)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										($2.52)	
All Winter Hours										($0.30)	
LGS-2 – Large General Service - 2											
Secondary Distribution Voltage											
Basic Service Charge, per month										$122.40	
Consumption Charge per kWh											
Summer On-Peak Period	$0.07297	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00155	$0.12460	(R)
Summer Off-Peak Period	$0.00119	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00155	$0.05282	(R)
All Winter Hours	$0.01287	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00155	$0.06450	(R)
Demand Charge per kW											
Summer On-Peak Period										$13.43	
All Winter Hours										$1.65	
Facilities Charge all kW per kW										$3.45	
Meter Charge per additional meter per month										$30.00	

(Continued)

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Issued By:
Timothy Clausen
Vice President, Regulatory

Filing Accepted
Effective
OCT 1 2026
Public Utilities Commission of Nevada

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

110 th Revised
Cancelling 109 th Revised

PUCN Sheet No. 10B
PUCN Sheet No. 10B

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES							
Schedule Number & Type of Charge	**BTGR**	**BTER**	**DEAA**	**TRED**	**REPR**	**UEC**	**NDPP**	**ESAP**	**EE**	**Total Rate**	
LGS-2 – Large General Service - 2 (Continued)											
Secondary Distribution Voltage (Continued)											
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00119	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00155	$0.05282	(R)
Winter EV Recharge Period	$0.01287	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00155	$0.06450	(R)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										$0.03097	
All Winter Hours										$0.00120	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										($0.00118)	
Winter EV Recharge Period										($0.00616)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										($4.03)	
All Winter Hours										($0.49)	
Primary Distribution Voltage											
Basic Service Charge, per month										$207.70	
Consumption Charge per kWh											
Summer On-Peak Period	$0.07159	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00232	$0.12399	(R)
Summer Off-Peak Period	$0.00201	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00232	$0.05441	(R)
All Winter Hours	$0.00871	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00232	$0.06111	(R)
Demand Charge per kW											
Summer On-Peak Period										$12.93	
All Winter Hours										$1.25	
Facilities Charge all kW per kW										$3.40	
Meter Charge per additional meter per month										$85.75	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00201	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00232	$0.05441	(R)
Winter EV Recharge Period	$0.00871	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00232	$0.06111	(R)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										$0.02722	
All Winter Hours										$0.00080	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										($0.00200)	
Winter EV Recharge Period										($0.00574)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										($3.88)	
All Winter Hours										($0.37)	

(Continued)

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Notice No.:	**26-03**	**Vice President, Regulatory**	**Public Utilities Commission of Nevada**
Advice No.:			

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

42 nd Revised PUCN Sheet No. 10B(1)
Cancelling 41 st Revised PUCN Sheet No. 10B(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES							
Schedule Number & Type of Charge	**BTGR**	**BTER**	**DEAA**	**TRED**	**REPR**	**UEC**	**NDPP**	**ESAP**	**EE**	**Total Rate**	
LGS-2 – Large General Service - 2 (Continued)											
Primary Distribution Voltage (Continued)											
Transmission Voltage											
Basic Service Charge, per month										$182.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.05910	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00236	$0.11154	(R)
Summer Off-Peak Period	$0.00426	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00236	$0.05670	(R)
All Winter Hours	$0.00427	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00236	$0.05671	(R)
Demand Charge per kW											
Summer On-Peak Period										$14.54	
All Winter Hours										$1.15	
Facilities Charge per dollar of Utility Investment (See note 14)										$0.00214	
Facilities Charge per dollar of Contributed Investment (See note 14)										$0.00083	
Or, Facilities Charge, Per kW of Maximum Demand										$0.40	
Meter Charge per additional meter per month										$123.25	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00426	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00236	$0.05670	(R)
Winter EV Recharge Period	$0.00427	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00236	$0.05671	(R)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										$0.01773	
All Winter Hours										$0.00128	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										($0.00425)	
Winter EV Recharge Period										($0.00426)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										($4.36)	
All Winter Hours										($0.34)	
LGS-3 – Large General Service – 3											
Secondary Distribution Voltage											
Basic Service Charge, per month										$122.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.07672	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00191	$0.12871	(R)
Summer Off-Peak Period	$0.00278	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00191	$0.05477	(R)
All Winter Hours	$0.01032	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00191	$0.06231	(R)
Demand Charge per kW											
Summer On-Peak Period										$14.80	
All Winter Hours										$1.25	
Facilities Charge all kW per kW										$3.65	
Meter Charge per additional meter per month										$26.00	

(Continued)

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Timothy Clausen
Vice President, Regulatory

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OCT 1 2026
Public Utilities Commission of Nevada

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 111 th Revised / 110 th Revised

PUCN Sheet No. 10C
PUCN Sheet No. 10C

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
LGS-3 – Large General Service – 3 (Continued)											
Secondary Distribution Voltage (Continued)											
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00278	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00191	$0.05477	(R)
Winter EV Recharge Period	$0.01032	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00191	$0.06231	(R)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										$0.03386	
All Winter Hours										$0.00086	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										($0.00277)	
Winter EV Recharge Period										($0.00590)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										($4.44)	
All Winter Hours										($0.37)	
Primary Distribution Voltage											
Basic Service Charge, per month										$214.10	
Consumption Charge per kWh											
Summer On-Peak Period	$0.11021	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00218	$0.16247	(R)
Summer Off-Peak Period	$0.00278	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00218	$0.05504	(R)
All Winter Hours	$0.00798	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00218	$0.06024	(R)
Demand Charge per kW											
Summer On-Peak Period										$14.44	
All Winter Hours										$1.25	
Facilities Charge all kW per kW										$2.60	
Meter Charge per additional meter per month										$110.25	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00278	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00218	$0.05504	(R)
Winter EV Recharge Period	$0.00798	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00218	$0.06024	(R)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										$0.02967	
All Winter Hours										$0.00074	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										($0.00277)	
Winter EV Recharge Period										($0.00567)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										($4.33)	
All Winter Hours										($0.37)	

(Continued)

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Effective:	**10-01-26**	**Timothy Clausen**	
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NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 42 nd Revised PUCN Sheet No. 10C(1)
Cancelling 41 st Revised PUCN Sheet No. 10C(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
LGS-3 – Large General Service – 3 (Continued)											
Transmission Voltage											
Basic Service Charge, per month										$182.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.05910	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00244	$0.11162	(R)
Summer Off-Peak Period	$0.00426	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00244	$0.05678	(R)
All Winter Hours	$0.00427	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00244	$0.05679	(R)
Demand Charge per kW											
Summer On-Peak Period										$14.54	
All Winter Hours										$1.15	
Facilities Charge per dollar of Utility Investment (See note 14)										$0.00214	
Facilities Charge per dollar of Contributed Investment (See note 14)										$0.00083	
Or, Facilities Charge, Per kW of Maximum Demand										$0.40	
Meter Charge per additional meter per month										$123.25	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	$0.00426	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00244	$0.05678	(R)
Winter EV Recharge Period	$0.00427	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00244	$0.05679	(R)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										$0.02830	
All Winter Hours										$0.00058	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										($0.00425)	
Winter EV Recharge Period										($0.00426)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										($4.36)	
All Winter Hours										($0.34)	
OLGS-3P-HLF - Optional Large General Service - High Load Factor (See Note 16)											
Primary Distribution											
Basic Service Charge, per month										$214.10	
Consumption Charge per kWh											
Summer On-Peak Period	$0.06073	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00218	$0.11299	(R)
Summer Off-Peak Period	$0.01082	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00218	$0.06308	(R)
All Winter Hours	$0.01083	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00218	$0.06309	(R)
Demand Charge per kW											
Summer On-Peak Period										$15.38	
All Winter Hours										$1.50	
Facilities Charge per dollar of Utility Investment (See note 14)										$0.00214	
Facilities Charge per dollar of Contributed Investment (See note 14)										$0.00083	
And, Facilities Charge, Per kW of Maximum Demand										$2.89	
Meter Charge per additional meter per month										$110.25	

(Continued)

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Notice No.:	**26-03**	**Vice President, Regulatory**	**Public Utilities Commission of Nevada**
Advice No.:			

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

111 th Revised — PUCN Sheet No. 10D
Cancelling 110 th Revised — PUCN Sheet No. 10D

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
LGS-X – Large General Service - Extra Large (See Note 17, 18 and 19)											
Secondary Distribution Voltage											
Basic Service Charge, per month										$4,743.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.07672	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00209	$0.12889	(R)
Summer Off-Peak Period	$0.00278	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00209	$0.05495	(R)
All Winter Hours	$0.01032	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00209	$0.06249	(R)
Demand Charge per kW											
Summer On-Peak Period										$14.80	
All Winter Hours										$1.25	
Facilities Charge all kW per kW										$0.80	
Meter Charge per additional meter per month										$5.30	
Primary Distribution Voltage											
Basic Service Charge, per month										$4,743.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.11021	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00240	$0.16269	(R)
Summer Off-Peak Period	$0.00278	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00240	$0.05526	(R)
All Winter Hours	$0.00798	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00240	$0.06046	(R)
Demand Charge per kW											
Summer On-Peak Period										$14.44	
All Winter Hours										$1.25	
Facilities Charge all kW per kW										$0.95	
Meter Charge per additional meter per month										$104.20	
Transmission Voltage											
Basic Service Charge, per month										$4,743.00	
Consumption Charge per kWh											
Summer On-Peak Period	$0.05910	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00263	$0.11181	(R)
Summer Off-Peak Period	$0.00426	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00263	$0.05697	(R)
All Winter Hours	$0.00427	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00263	$0.05698	(R)
Demand Charge per kW											
Summer On-Peak Period										$14.54	
All Winter Hours										$1.15	
Facilities Charge all kW per kW										$0.00	
Meter Charge per additional meter per month										$57.70	

(Continued)

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Advice No.:

Issued By:
Timothy Clausen
Vice President, Regulatory

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OCT 1 2026
Public Utilities Commission of Nevada

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

110 th Revised — PUCN Sheet No. 10E
Cancelling 109 th Revised — PUCN Sheet No. 10E

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
LGS-WP-2 – Large General Service - Water Pumping - 2											
Secondary Distribution Voltage											
Basic Service Charge, per month										$128.70	
Consumption Charge per kWh											
Summer On-Peak Period	$0.10298	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00104	$0.15410	(R)
Summer Off-Peak Period	$0.02061	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00104	$0.07173	(R)
All Winter Hours	$0.02062	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00104	$0.07174	(R)
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period										$13.43	
All Winter Hours										$1.65	
Facilities Charge all kW per kW										$2.70	
Meter Charge per additional meter per month										$30.00	
Primary Distribution Voltage											
Basic Service Charge, per month										$208.60	
Consumption Charge per kWh											
Summer On-Peak Period	$0.09369	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00109	$0.14486	(R)
Summer Off-Peak Period	$0.01725	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00109	$0.06842	(R)
All Winter Hours	$0.01726	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00109	$0.06843	(R)
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period										$12.93	
All Winter Hours										$1.25	
Facilities Charge all kW per kW										$2.25	
Meter Charge per additional meter per month										$85.75	
Transmission Voltage											
Basic Service Charge, per month										$169.10	
Consumption Charge per kWh											
Summer On-Peak Period	$0.04257	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00109	$0.09374	(R)
Summer Off-Peak Period	$0.00840	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00109	$0.05957	(R)
All Winter Hours	$0.01726	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00109	$0.06843	(R)
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period										$14.54	
All Winter Hours										$1.15	
Facilities Charge per dollar of Utility Investment (See note 14)										$0.00214	
Facilities Charge per dollar of Contributed Investment (See note 14)										$0.00083	
Or, Facilities Charge, Per kW of Maximum Demand										$0.40	
Meter Charge per additional meter per month										$0.00	
LGS-WP-3 – Large General Service – Water Pumping - 3											
Secondary Distribution Voltage											
Basic Service Charge, per month										$149.90	
Consumption Charge per kWh											
Summer On-Peak Period	$1.25051	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00154	$1.30213	(R)
Summer Off-Peak Period	$0.01158	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00154	$0.06320	(R)
All Winter Hours	$0.01159	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00154	$0.06321	(R)

(Continued)

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Advice No.:			

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

113 th Revised
Cancelling 112 th Revised

PUCN Sheet No. 10F
PUCN Sheet No. 10F

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES							
Schedule Number & Type of Charge	**BTGR**	**BTER**	**DEAA**	**TRED**	**REPR**	**UEC**	**NDPP**	**ESAP**	**EE**	**Total Rate**	
LGS-WP-3 – Large General Service – Water Pumping - 3 (Continued)											
Secondary Distribution Voltage (Continued)											
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period										$14.80	
All Winter Hours										$1.25	
Facilities Charge all kW per kW										$0.75	
Meter Charge per additional meter per month										$26.00	
Primary Distribution Voltage											
Basic Service Charge, per month										$234.20	
Consumption Charge per kWh											
Summer On-Peak Period	$0.06275	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00114	$0.11397	(R)
Summer Off-Peak Period	$0.01785	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00114	$0.06907	(R)
All Winter Hours	$0.01786	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00114	$0.06908	(R)
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period										$14.44	
All Winter Hours										$1.25	
Facilities Charge all kW per kW										$0.45	
Meter Charge per additional meter per month										$110.25	
Transmission Voltage											
Basic Service Charge, per month										$189.10	
Consumption Charge per kWh											
Summer On-Peak Period	$0.02851	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00114	$0.07973	(R)
Summer Off-Peak Period	$0.00869	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00114	$0.05991	(R)
All Winter Hours	$0.01786	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00114	$0.06908	(R)
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period										$13.11	
All Winter Hours										$1.25	
Facilities Charge per dollar of Utility investment (See note 14)										$0.00214	
Facilities Charge per dollar of Contributed investment (See note 14)										$0.00083	
Or, Facilities Charge, Per kW of Maximum Demand										$0.40	
Meter Charge per additional meter per month										$123.25	
IAIWP – Interruptible Agricultural Irrigation Water Pumping											
March 1 to October 31											
Interruptible Irrigation Rate –											
Consumption Charge per kWh (See note 20)	$0.00000	$0.08192	$0.00000	$0.00000	$0.00000	$0.00039	$0.00029	$0.00006	$0.00000	$0.08266	(R)
IAIWP – Interruptible Agricultural Irrigation Water Pumping (Continued)											
November 1 to February 28 (February 29 in leap years)											
Interruptible Irrigation Rate –											
Basic Service Charge, per customer										$15.80	
Consumption Charge per kWh	$0.00630	$0.04744	$0.00222	$0.00020	($0.00052)	$0.00039	$0.00029	$0.00006	$0.00166	$0.05804	(R)
Demand Charge per kW										$1.00	
Facilities Charge, All kW per kW										$4.60	
Meter Charge per additional meter per month										$8.00	

(Continued)

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Advice No.:			

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 109 th Revised PUCN Sheet No. 10G
Cancelling 108 th Revised PUCN Sheet No. 10G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
ESER - Expanded Solar Energy Rate											
(in addition to other rates and assessments paid by the Customer)											
Consumption Charge per kWh											
Residential ESER (see note 10)										$0.04176	(R)
Non-Residential ESER (see note 10)										$0.04263	(R)
ESER LID (see note 11)										$0.03842	(R)
WCS – Wireless Communication Service											
Basic Service Charge, per month										$2.70	
Consumption Charge per month, per installed device (rate includes UEC):											
Level 1										$4.12	(R)
Level 2										$8.18	(R)
Level 3										$12.35	(R)
Customer Specific Distribution Only Service Charge											
Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-12019. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh										$0.00000	
Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-09015. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh										$0.00000	

Notes

1. The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
2. BTGR = Base Tariff General Rate.
3. BTER = Base Tariff Energy Rate
4. REPR = Renewable Energy Program Rate which includes The Solar Program, the Wind Demonstration and the Water Power Demonstration
5. DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 9B.)
6. UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
7. TRED = Temporary Renewable Energy Development Charge
8. NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 33D(6))
9. ESAP = Expanded Solar Access Program Rate (see Schedule ESAP, PUCN Sheet No. 36Z(23))
10. ESER = Expanded Solar Energy Rate (see Schedule ESER, PUCN Sheet Nos. 36Z(21)-36Z(22))
11. ESER LID = Expanded Solar Energy Rate Low Income Discount Rate (see Schedule ESER, PUCN Sheet Nos. 36Z(21)-36Z(22))
12. Customers on EVCCR-TOU rider are subject to EVCCR BTGR Transition Rate and shall be credited with EVCCR Reduction Rate and EVCCR Demand Rate Reduction.
13. The Excess Energy Credit is determined by the appropriate NMR Rider-NMR-A, NMR-G, NMR-405. See 10H for the appropriate credit by Rate Class and Rider.
14. These Facilities Charges apply to the customer specific utility investment and/or customer contributed investment amounts identified in the customer's applicable Rule 9 line extension agreement. The charges are updated when facilities are added, removed or during General Rate Case filings.
15. Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
16. All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
17. LGS-X Customers are subject to Customer specific facilities charges as identified in the schedule.
18. LGS-X Customers who request a separate billing for an additional contiguous property, will be charged $60 per separate bill per month.
19. For any Customer requesting less than 8 MW of standby service. A Customer specific facilities charge will be included in the contract for standby service of 8 MW or above.
20. BTER rate for Interruptible Irrigation as calculated by the Regulatory Operations Staff of the Commission pursuant to NRS 704.225.
21. Other charges may apply, please see the applicable rate schedule.
22. PUCN Sheet Nos. 10J(2) and 10J(3) applies to MPE and LCMPE customers on an Energy Supply Agreement contract with generation credits.

(Continued)

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Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 106 th Revised / 105 th Revised

PUCN Sheet No. 10H
PUCN Sheet No. 10H

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
RS– Residential Service							
Excess Energy Credit per kWh	Banking	($0.06152)	($0.10573)	($0.09794)	($0.09015)	($0.08347)	(I)(I)(I)(I)(I)
RM – Residential Service – Multi-Family							
Excess Energy Credit per kWh		($0.05699)	($0.09728)	($0.09011)	($0.08294)	($0.07680)	(I)(I)(I)(I)(I)
ORS-TOU – Optional Residential Service – Time-of-Use							
Excess Energy Credit per kWh							
Summer On-Peak		($0.26163)	($0.44329)	($0.41063)	($0.37797)	($0.34997)	(I)(I)(I)(I)(I)
Summer Off-Peak		($0.03900)	($0.06472)	($0.05995)	($0.05518)	($0.05109)	(I)(I)(I)(I)(I)
Summer REVRR (Residential		($0.03088)	($0.05792)	($0.05365)	($0.04938)	($0.04572)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
All Winter Hours		($0.02581)	($0.07757)	($0.07186)	($0.06614)	($0.06124)	(I)(I)(I)(I)(I)
Winter REVRR (Residential		($0.01901)	($0.06949)	($0.06437)	($0.05925)	($0.05486)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use							
Excess Energy Credit per kWh							
Summer On-Peak		($0.22407)	($0.34253)	($0.31729)	($0.29205)	($0.27042)	(I)(I)(I)(I)(I)
Summer Off-Peak		($0.04146)	($0.08836)	($0.08185)	($0.07534)	($0.06976)	(I)(I)(I)(I)(I)
Summer RMEVRR (Residential Multi-Family		($0.03309)	($0.07920)	($0.07336)	($0.06753)	($0.06252)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
All Winter Hours		($0.02342)	($0.06253)	($0.05793)	($0.05332)	($0.04937)	(I)(I)(I)(I)(I)
Winter RMEVRR (Residential Multi-Family		($0.01685)	($0.05595)	($0.05183)	($0.04771)	($0.04417)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
LRS – Large Residential Service							
Excess Energy Credit per kWh		($0.04198)	($0.09289)	($0.08604)	($0.07920)	($0.07333)	(I)(I)(I)(I)(I)
OLRS-TOU – Optional Large Residential Service – Time-of-Use							
Excess Energy Credit per kWh							
Summer On-Peak		($0.14452)	($0.36985)	($0.34260)	($0.31535)	($0.29199)	(I)(I)(I)(I)(I)
Summer Off-Peak		($0.02744)	($0.07293)	($0.06755)	($0.06218)	($0.05757)	(I)(I)(I)(I)(I)
Summer REVRR (Residential		($0.02048)	($0.06531)	($0.06050)	($0.05568)	($0.05156)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
All Winter Hours		($0.02740)	($0.06754)	($0.06256)	($0.05759)	($0.05332)	(I)(I)(I)(I)(I)
Winter REVRR (Residential		($0.02043)	($0.06045)	($0.05600)	($0.05155)	($0.04773)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
GS – General Service							
Excess Energy Credit per kWh		($0.04979)	($0.06960)	($0.06447)	($0.05935)	($0.05495)	(I)(I)(I)(I)(I)
OGS-TOU – Optional General Service – Time-of-Use							
Excess Energy Credit per kWh							
Summer On-Peak		($0.18523)	($0.12540)	($0.11616)	($0.10692)	($0.09900)	(I)(I)(I)(I)(I)
Summer Off-Peak		($0.02736)	($0.06424)	($0.05951)	($0.05478)	($0.05072)	(I)(I)(I)(I)(I)
Summer GSEVRR (General Service		($0.02049)	($0.05791)	($0.05364)	($0.04937)	($0.04572)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
All Winter Hours		($0.02384)	($0.06138)	($0.05686)	($0.05234)	($0.04846)	(I)(I)(I)(I)(I)
Winter GSEVRR (General Service		($0.01733)	($0.05534)	($0.05126)	($0.04719)	($0.04369)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							

(Continued)

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Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 131 st Revised
Cancelling 130 th Revised

PUCN Sheet No. 10l
PUCN Sheet No. 10l

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
ORS-DDP – Optional Residential Service – Daily Demand Pricing							
Excess Energy Credit per kWh	Banking	($0.05612)	($0.08011)	($0.07421)	($0.06830)	($0.06324)	(I)(I)(I)(I)(I)
ORS-CPP – Optional Residential Service – Critical Peak Price							
Excess Energy Credit per kWh							
Critical Peak Period		($0.29683)	($0.46573)	($0.43142)	($0.39710)	($0.36768)	(I)(I)(I)(I)(I)
Summer On-Peak		($0.20187)	($0.38376)	($0.35548)	($0.32720)	($0.30297)	(I)(I)(I)(I)(I)
Summer Off-Peak		($0.06962)	($0.06953)	($0.06440)	($0.05928)	($0.05489)	(I)(I)(I)(I)(I)
Summer REVRR (Residential		($0.06808)	($0.06224)	($0.05765)	($0.05307)	($0.04914)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
All Winter Hours		($0.04839)	($0.08303)	($0.07692)	($0.07080)	($0.06555)	(I)(I)(I)(I)(I)
Winter REVRR (Residential		($0.04657)	($0.07440)	($0.06892)	($0.06344)	($0.05874)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
ORS-TOU-CPP+DDP– Optional Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing							
Excess Energy Credit per kWh							
Critical Peak Period		($0.29683)	($0.46573)	($0.43142)	($0.39710)	($0.36768)	(I)(I)(I)(I)(I)
Summer On-Peak		($0.14351)	($0.10659)	($0.09873)	($0.09088)	($0.08415)	(I)(I)(I)(I)(I)
Summer Off-Peak		($0.06962)	($0.06953)	($0.06440)	($0.05928)	($0.05489)	(I)(I)(I)(I)(I)
Summer REVRR (Residential		($0.06808)	($0.06224)	($0.05765)	($0.05307)	($0.04914)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
All Winter Hours		($0.04701)	($0.07649)	($0.07085)	($0.06522)	($0.06039)	(I)(I)(I)(I)(I)
Winter REVRR (Residential		($0.04533)	($0.06851)	($0.06346)	($0.05841)	($0.05409)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
ORM-DDP – Optional Residential Service – Multi Family – Daily Demand Pricing							
Excess Energy Credit per kWh		($0.05209)	($0.07398)	($0.06853)	($0.06308)	($0.05841)	(I)(I)(I)(I)(I)
ORM-CPP – Optional Residential Service – Multi Family – Critical Peak Price							
Excess Energy Credit per kWh							
Critical Peak Period		($0.30991)	($0.52788)	($0.48899)	($0.45009)	($0.41675)	(I)(I)(I)(I)(I)
Summer On-Peak		($0.18383)	($0.29808)	($0.27611)	($0.25415)	($0.23532)	(I)(I)(I)(I)(I)
Summer Off-Peak		($0.07339)	($0.08744)	($0.08100)	($0.07456)	($0.06903)	(I)(I)(I)(I)(I)
Summer RMEVRR (Residential Multi-Family		($0.07148)	($0.07837)	($0.07260)	($0.06682)	($0.06187)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
All Winter Hours		($0.04487)	($0.06634)	($0.06146)	($0.05657)	($0.05238)	(I)(I)(I)(I)(I)
Winter RMEVRR (Residential Multi-Family		($0.04341)	($0.05938)	($0.05500)	($0.05063)	($0.04688)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing							
Excess Energy Credit per kWh							
Critical Peak Period		($0.30991)	($0.52788)	($0.48899)	($0.45009)	($0.41675)	(I)(I)(I)(I)(I)
Summer On-Peak		($0.17320)	($0.24759)	($0.22935)	($0.21111)	($0.19547)	(I)(I)(I)(I)(I)
Summer Off-Peak		($0.06563)	($0.05060)	($0.04687)	($0.04315)	($0.03995)	(I)(I)(I)(I)(I)
Summer RMEVRR (Residential Multi-Family		($0.06467)	($0.04601)	($0.04262)	($0.03923)	($0.03633)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
All Winter Hours		($0.04326)	($0.05867)	($0.05434)	($0.05002)	($0.04632)	(I)(I)(I)(I)(I)
Winter RMEVRR (Residential Multi-Family		($0.04195)	($0.05247)	($0.04861)	($0.04474)	($0.04143)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
OLRS-DDP – Optional Large Residential Service – Daily Demand Pricing							
Excess Energy Credit per kWh		($0.03780)	($0.07300)	($0.06762)	($0.06225)	($0.05763)	(I)(I)(I)(I)(I)

(Continued)

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Notice No.:	26-03	Vice President, Regulatory	Public Utilities Commission of Nevada
Advice No.:			

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 100 th Revised PUCN Sheet No. 10J
Cancelling 99 th Revised PUCN Sheet No. 10J

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
OLRS-CPP – Optional Large Residential Service – Critical Peak Price							
Excess Energy Credit per kWh							
Critical Peak Period	Banking	($0.29137)	($0.43979)	($0.40738)	($0.37498)	($0.34720)	(I)(I)(I)(I)(I)
Summer On-Peak		($0.18872)	($0.32130)	($0.29763)	($0.27396)	($0.25366)	(I)(I)(I)(I)(I)
Summer Off-Peak		($0.06946)	($0.06877)	($0.06370)	($0.05863)	($0.05429)	(I)(I)(I)(I)(I)
Summer REVRR (Residential		($0.06794)	($0.06156)	($0.05702)	($0.05248)	($0.04860)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
All Winter Hours		($0.04694)	($0.07615)	($0.07054)	($0.06493)	($0.06012)	(I)(I)(I)(I)(I)
Winter REVRR (Residential		($0.04527)	($0.06821)	($0.06318)	($0.05815)	($0.05385)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
OLRS-TOU-CPP+DDP – Optional Large Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing							
Excess Energy Credit per kWh							
Critical Peak Period		($0.29137)	($0.43979)	($0.40738)	($0.37498)	($0.34720)	(I)(I)(I)(I)(I)
Summer On-Peak		($0.13156)	($0.04981)	($0.04614)	($0.04247)	($0.03933)	(I)(I)(I)(I)(I)
Summer Off-Peak		($0.06946)	($0.06877)	($0.06370)	($0.05863)	($0.05429)	(I)(I)(I)(I)(I)
Summer REVRR (Residential		($0.06794)	($0.06156)	($0.05702)	($0.05248)	($0.04860)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
All Winter Hours		($0.04625)	($0.07290)	($0.06753)	($0.06216)	($0.05755)	(I)(I)(I)(I)(I)
Winter REVRR (Residential		($0.04465)	($0.06528)	($0.06047)	($0.05566)	($0.05154)	(I)(I)(I)(I)(I)
Electric Vehicle Recharge Rider)							
LGS-1 - Large General Service - 1							
Excess Energy Credit per kWh	N/A	N/A	($0.06172)	($0.05717)	($0.05262)	($0.04872)	(I)(I)(I)(I)

(Continued)

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NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

39 th Revised
Cancelling 38 th Revised

PUCN Sheet No. 10K
PUCN Sheet No. 10K

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES UEC	NDPP	ESAP	Total Rate	
Distribution Only Service						
GS - General Service						
Basic Service Charge, per month					$25.50	
Facilities Charge all kW per kW					$0.00	
Consumption Charge per kWh	$0.00030	$0.00039	$0.00029	$0.00006	$0.00104	(R)
Meter Charge per additional meter per month					$3.00	
LGS-1 - Large General Service - 1						
Basic Service Charge, per month					$15.80	
Facilities Charge all kW per kW					$4.60	
Consumption Charge per kWh	$0.00026	$0.00039	$0.00029	$0.00006	$0.00100	(R)
Meter Charge per additional meter per month					$8.00	
LGS-2 - Large General Service - 2						
Secondary Distribution Voltage						
Basic Service Charge, per month					$122.40	
Facilities Charge all kW per kW					$3.45	
Consumption Charge per kWh	$0.00032	$0.00039	$0.00029	$0.00006	$0.00106	(R)
Meter Charge per additional meter per month					$30.00	
Primary Distribution Voltage						
Basic Service Charge, per month					$207.70	
Facilities Charge all kW per kW					$3.40	
Consumption Charge per kWh	$0.00001	$0.00039	$0.00029	$0.00006	$0.00075	(R)
Meter Charge per additional meter per month					$85.75	
Transmission Voltage						
Basic Service Charge, per month					$182.00	
Facilities Charge per dollar of Utility Investment (see note 5)					$0.00214	
Facilities Charge per dollar of Contributed Investment (see note 5)					$0.00083	
Facilities Charge all kW per kW					$0.40	
Consumption Charge per kWh	$0.00026	$0.00039	$0.00029	$0.00006	$0.00100	(R)
Meter Charge per additional meter per month					$123.25	
LGS-3 - Large General Service - 3						
Secondary Distribution Voltage						
Basic Service Charge, per month					$122.00	
Facilities Charge all kW per kW					$3.65	
Consumption Charge per kWh	$0.00001	$0.00039	$0.00029	$0.00006	$0.00075	(R)
Meter Charge per additional meter per month					$26.00	
Primary Distribution Voltage						
Basic Service Charge, per month					$214.10	
Facilities Charge all kW per kW					$2.60	
Consumption Charge per kWh	$0.00027	$0.00039	$0.00029	$0.00006	$0.00101	(R)
Meter Charge per additional meter per month					$110.25	

(Continued)

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Vice President, Regulatory

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Public Utilities Commission
of Nevada

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

31 st Revised
Cancelling 30 th Revised

PUCN Sheet No. 10L
PUCN Sheet No. 10L

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
(Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES UEC	NDPP	ESAP	Total Rate	
Distribution Only Service						
LGS-3 - Large General Service - 3 (Continued)						
Transmission Voltage						
Basic Service Charge, per month					$182.00	
Facilities Charge per dollar of Utility Investment (see note 5)					$0.00214	
Facilities Charge per dollar of Contributed Investment (see note 5)					$0.00083	
Facilities Charge all kW per kW					$0.40	
Consumption Charge per kWh	$0.00001	$0.00039	$0.00029	$0.00006	$0.00075	(R)
Meter Charge per additional meter per month					$123.25	
LGS-X - Large General Service - Extra Large (See Note 4)						
Secondary Distribution Voltage						
Basic Service Charge, per month					$4,743.00	
Facilities Charge all kW per kW					$0.80	
Consumption Charge per kWh	$0.00001	$0.00039	$0.00029	$0.00006	$0.00075	(R)
Meter Charge per additional meter per month					$5.30	
Primary Distribution Voltage						
Basic Service Charge, per month					$4,743.00	
Facilities Charge all kW per kW					$0.95	
Consumption Charge per kWh	$0.00027	$0.00039	$0.00029	$0.00006	$0.00101	(R)
Meter Charge per additional meter per month					$104.20	
Transmission Voltage						
Basic Service Charge, per month					$4,743.00	
Facilities Charge all kW per kW					$0.00	
Consumption Charge per kWh	$0.00001	$0.00039	$0.00029	$0.00006	$0.00075	(R)
Meter Charge per additional meter per month					$57.70	
LGS-WP - 2 Large General Service - Water Pumping 2						
Secondary Distribution Voltage						
Basic Service Charge, per month					$128.70	
Facilities Charge all kW per kW					$2.70	
Consumption Charge per kWh	$0.00127	$0.00039	$0.00029	$0.00006	$0.00201	(R)
Meter Charge per additional meter per month					$30.00	
Primary Distribution Voltage						
Basic Service Charge, per month					$208.60	
Facilities Charge all kW per kW					$2.25	
Consumption Charge per kWh	$0.00059	$0.00039	$0.00029	$0.00006	$0.00133	(R)
Meter Charge per additional meter per month					$85.75	

(Continued)

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Public Utilities Commission
of Nevada

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

29 th Revised — PUCN Sheet No. 10M
Cancelling 28 th Revised — PUCN Sheet No. 10M

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
(Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES UEC	NDPP	ESAP	Total Rate	
Distribution Only Service						
LGS-WP - 2 Large General Service - Water Pumping 2 (Continued)						
Transmission Voltage						
Basic Service Charge, per month					$169.10	
Facilities Charge per dollar of Utility Investment (see note 5)					$0.00214	
Facilities Charge per dollar of Contributed Investment (see note 5)					$0.00083	
Facilities Charge all kW per kW					$0.40	
Consumption Charge per kWh	$0.00026	$0.00039	$0.00029	$0.00006	$0.00100	(R)
Meter Charge per additional meter per month					$0.00	
LGS-WP - 3 Large General Service - Water Pumping 3						
Secondary Distribution Voltage						
Basic Service Charge, per month					$149.90	
Facilities Charge all kW per kW					$0.75	
Consumption Charge per kWh	$0.00055	$0.00039	$0.00029	$0.00006	$0.00129	(R)
Meter Charge per additional meter per month					$26.00	
Primary Distribution Voltage						
Basic Service Charge, per month					$234.20	
Facilities Charge all kW per kW					$0.45	
Consumption Charge per kWh	$0.00038	$0.00039	$0.00029	$0.00006	$0.00112	(R)
Meter Charge per additional meter per month					$110.25	
Transmission Voltage						
Basic Service Charge, per month					$189.10	
Facilities Charge per dollar of Utility Investment (see note 5)					$0.00214	
Facilities Charge per dollar of Contributed Investment (see note 5)					$0.00083	
Facilities Charge all kW per kW					$0.40	
Consumption Charge per kWh	$0.00026	$0.00039	$0.00029	$0.00006	$0.00100	(R)
Meter Charge per additional meter per month					$123.25	

Notes
1. UEC = Universal Energy Charge (See Special Condition 1 of the applicable rate schedule.)
2. NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 33D(6))
3. ESAP = Expanded Solar Access Program Rate (see Schedule ESAP, PUCN Sheet No. 36Z(23))
4. LGS-X Customers who request a separate billing for an additional contiguous property, will be charged $60 per separate bill per month.
5. Please refer to the tariff for the applicable investment.
6. The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
7. All DOS rate schedules whose otherwise applicable rate schedule contains a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
8. Other charges may apply, please see the applicable rate schedule.

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Advice No.:			

Schedule RS-PAL
RESIDENTIAL SERVICE PRIVATE AREA LIGHTING

APPLICABLE

For private area lighting in conjunction with Domestic Service. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Rate A

For luminaires installed on existing poles:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (10)	73 kWh	$ 5.82	(R)
400 watt	23,000 lumen (12)	165 kWh	$13.13	(R)

For any Customer who was served under these rates as of April, 1984 billing period. The Utility will not accept additional Customers with Mercury Vapor Luminaries.

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (14)	42 kWh	$ 3.34	(R)
200 watt	28,000 lumen (15)	83 kWh	$ 6.59	(R)
400 watt	50,000 lumen (18/88)	165 kWh	$13.13	(R)

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
200 watt	(10)	70 kWh	$ 5.56	(R)
200 watt	(12)	70 kWh	$ 5.56	(R)
100 watt	(14)	35 kWh	$ 2.79	(R)
200 watt	(15)	70 kWh	$ 5.56	(R)

Rate B

For luminaires installed on a 30-foot pole:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (11)	73 kWh	$5.82	(R)
400 watt	23,000 lumen (13)	165 kWh	$13.13	(R)

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (16)	42 kWh	$3.34	(R)
200 watt	28,000 lumen (17)	83 kWh	$6.59	(R)

(Continued)

Filing Accepted
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Public Utilities Commission
of Nevada

Schedule RS-PAL
RESIDENTIAL SERVICE PRIVATE AREA LIGHTING
(Continued)

RATES (Continued)

Bundled Service (Continued)

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
200 watt	(11)	70 kWh	$5.56	(R)
200 watt	(13)	70 kWh	$5.56	(R)
100 watt	(16)	35 kWh	$2.79	(R)

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) $0.05092 per kWh, the Renewable Energy Program Rate (REPR) of ($0.00052) per kWh, the Temporary Renewable Energy Development Charge (TRED) of $0.00053, the Energy Efficiency Charge (EE) of $0.00237, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of $0.00029 per kWh, the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh, and the Universal Energy Charge (UEC) of $0.00039 per kWh (See Special Condition 1). (R) (R)

BILLING PROVISIONS

Billing for a unit must be billed to one account. Prorated billing to several accounts for one unit or a combination of units will not be made. Normally billings for the service will be billed on Customer's monthly bill for energy used.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

(Continued)

Schedule GS-PAL
GENERAL SERVICE PRIVATE AREA LIGHTING

APPLICABLE

For private area lighting in conjunction with non-Domestic Service. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Rate A

For luminaires installed On existing poles:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (10)	73 kWh	$ 6.08	(R)
400 watt	23,000 lumen (12)	165 kWh	$13.80	(R)

For any Customer who was served under these rates as of April, 1984 billing period. The Utility will not accept additional Customers with Mercury Vapor Luminaries.

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (14)	42 kWh	$ 3.51	(R)
200 watt	28,000 lumen (15)	83 kWh	$ 6.94	(R)
400 watt	50,000 lumen (18/88)	165 kWh	$13.80	(R)

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
200 watt	(10)	70 kWh	$ 5.85	(R)
200 watt	(12)	70 kWh	$ 5.85	(R)
100 watt	(14)	35 kWh	$ 2.93	(R)
200 watt	(15)	70 kWh	$ 5.85	(R)
200 watt	(88)	70 kWh	$ 5.85	(R)

Rate B

For luminaires installed on a 30-foot pole:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (11)	73 kWh	$6.08	(R)
400 watt	23,000 lumen (13)	165 kWh	$13.80	(R)

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (16)	42 kWh	$3.51	(R)
200 watt	28,000 lumen (17)	83 kWh	$6.94	(R)

(Continued)

Filing Accepted
Effective
OCT 1 2026
Public Utilities Commission
of Nevada

Schedule GS-PAL
GENERAL SERVICE PRIVATE AREA LIGHTING
(Continued)

RATES (Continued)

Bundled Service (Continued)

Rate B

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
200 watt	(11)	70 kWh	$ 5.85	(R)
200 watt	(13)	70 kWh	$ 5.85	(R)
100 watt	(16)	35 kWh	$ 2.93	(R)
200 watt	(17)	70 kWh	$ 5.85	(R)

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) $0.04744 per kWh, the Renewable Energy Program Rate (REPR) of ($0.00052) per kWh, the Temporary Renewable Energy Development Charge (TRED) of $0.00020, the Energy Efficiency Charge (EE) of $0.00160, the Deferred Energy Accounting Adjustment Rate (See DEAA), Natural Disaster Protection Plan Rate (NDPP) of $0.00029 per kWh, the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh, and the Universal Energy Charge (UEC) of $0.00039 per kWh (See Special Condition 1). (R) (R)

Distribution-only Service

Rate A

Rate includes an Interclass Rate Re-Balancing Charge of $0.00044 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00029 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh. (R)

For luminaires installed on existing poles:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (10)	73 kWh	$ 2.38	(R)
400 watt	23,000 lumen (12)	165 kWh	$ 5.41	

For any Customer who was served under these rates as of April, 1984 billing period. The Utility will not accept additional Customers with Mercury Vapor Luminaries.

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp
100 watt	14,000 lumen (14)	42 kWh	$ 1.39
200 watt	28,000 lumen (15)	83 kWh	$ 2.72
400 watt	50,000 lumen (18/88)	165 kWh	$ 5.41

(Continued)

Filing Accepted
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OCT 1 2026
Public Utilities Commission
of Nevada

Schedule GS-PAL
GENERAL SERVICE PRIVATE AREA LIGHTING
(Continued)

RATES (Continued)

Distribution-only Service (Continued)

Rate A

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp
200 watt	(10)	70 kWh	$2.29
200 watt	(12)	70 kWh	$2.29
100 watt	(14)	35 kWh	$1.15
200 watt	(15)	70 kWh	$2.29
200 watt	(88)	70 kWh	$2.29

Rate B

Rate includes an Interclass Rate Re-Balancing Charge of $0.00044 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00029 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh. (R)

For luminaires installed on a 30-foot pole:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (11)	73 kWh	$2.38	(R)
400 watt	23,000 lumen (13)	165 kWh	$5.41	

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (16)	42 kWh	$1.38	
200 watt	28,000 lumen (17)	83 kWh	$2.71	(R)

Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp
200 watt	(11)	70 kWh	$2.29
200 watt	(13)	70 kWh	$2.29
100 watt	(16)	35 kWh	$1.15
200 watt	(17)	70 kWh	$2.29

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

BILLING PROVISIONS

Billing for a unit must be billed to one account. Prorated billing to several accounts for one unit or a combination of units will not be made. Normally billings for the service will be billed on Customer's monthly bill for energy used.

(Continued)

Filing Accepted
Effective
OCT 1 2026
Public Utilities Commission
of Nevada

Schedule SL
PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE

APPLICABLE

To any city, town, unincorporated community, county, state or tribal governing body for electric service to standard installations of luminaries for lighting of public streets, alleys, thoroughfares, public parks and playgrounds, to electric service to traffic control signals, and to electric service to auxiliary devices in accordance with Special Condition 1. After the April, 1984 billing period, the Utility will not accept additional installations under this Tariff where it is necessary to install Mercury Luminaries. Street lighting, traffic control, and auxiliary equipment will not be owned, operated or maintained by NV Energy. Such equipment will be provided, operated and maintained by city, county, tribal, or state governing bodies.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Monthly billings shall equal the sum of the following charges:

Metered – Bundled Service

Consumption Charge

Base Tariff General Rate		
All kWh per kWh	$0.03330	
Base Tariff Energy Rate		
All kWh per kWh	$0.04744	(R)
Renewable Energy Program Charge		
All kWh per kWh	($0.00052)	
Temporary Renewable Energy Development Charge		
All kWh per kWh	$0.00020	
Energy Efficiency Charge		
All kWh per kWh	$0.00168	
Deferred Energy Accounting Adjustment		
See schedule DEAA	$0.00222	(R)
Natural Disaster Protection Plan Rate		
All kWh per kWh	$0.00029	
Expanded Solar Access Program Rate		
All kWh per kWh	$0.00006	(R)

(Continued)

Schedule SL
PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE
(Continued)

RATES (Continued)

Non-Metered – Bundled Service

Mercury Vapor Lamps (Rate Code)	Monthly kWh	Rate per Lamp	
175 watt (20)	73	$14.87	(R)
250 watt (21)	103	$17.41	(R)
400 watt (22)	165	$22.65	(R)
High Pressure Sodium (Rate Code)			
100 watt (23)	42	$12.22	(R)
200 watt (24)	83	$15.70	(R)

Light Emitting Diode (Rate Code)	Monthly kWh	Rate per Lamp	
100 watt (20)	35	$12.84	(R)
200 watt (21)	70	$14.60	(R)
200 watt (22)	70	$14.60	(R)
200 watt (24)	70	$14.60	(R)

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) $0.04744 per kWh, the Renewable Energy Program Rate (REPR) of ($0.00052) per kWh, the Temporary Renewable Energy Development Charge (TRED) of $0.00020, the Energy Efficiency Charge (EE) of $0.00168, the Deferred Energy Accounting adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of $0.00029 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh. (R)

Metered – Distribution-only Service

Consumption Charge

Rate includes an Interclass Rate Re-Balancing amount of $0.00083 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00029 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh. (R)

All kWh per kWh $0.03366

Non-Metered – Distribution-only Service

Rate includes an Interclass Rate Re-Balancing amount of $0.00083 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00029 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh. (R)

(Continued)

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Schedule MSL-P
MUNICIPAL STREET LIGHTING SERVICE - PUBLIC

APPLICABLE

This schedule is applicable to service furnished to municipal or other public lighting authorities and supplied from overhead distribution lines to street, highway and other public outdoor lighting installations, where the Utility owns and maintains the entire equipment. After the April, 1984 billing period, the Utility will not accept additional installations under this rate schedule.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service		
Incandescent Lamps (Rate Code)	kWh	Wood Pole	Steel Pole	
175 watt 2,500 Lumen (30)	73	$14.87		(R)
295 watt 4,000 Lumen (31)	120	$18.83		(R)
400 watt 6,000 Lumen (32)	167	$22.79		(R)
Mercury Vapor Lamps (Rate Code)				
175 watt 7,000 Lumen (33/43)	73	$14.84	$14.84	(R)
250 watt 11,000 Lumen (34/44)	103	$17.41	$17.41	(R)
400 watt 20,000 Lumen (35/45)	165	$22.65	$22.65	(R)
Sodium Vapor Lamps (Rate Code)				
100 watt 9,500 Lumen (89)	42		$12.25	(R)
200 watt 22,000 Lumen (90)	83		$15.70	(R)
Light Emitting Diode Lamps (Rate Code)				
100 watt (30)	35	$11.69	$11.69	(R)
200 watt (31)	70	$13.45	$13.45	(R)
200 watt (32)	70	$13.45	$13.45	(R)
200 watt (33)	70	$13.45	$13.45	(R)
200 watt (34)	70	$13.45	$13.45	(R)

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) $0.04744 per kWh, the Renewable Energy Program Rate (REPR) of ($0.00052) per kWh, the Temporary Renewable Energy Development Charge (TRED) of $0.00020, the Energy Efficiency Charge (EE) of $0.00168, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of $0.00029 per kWh and the Expanded Solar Access Program Rate (ESAP) of 0.00006 per kWh. (R)

(Continued)

Schedule MSL-P
MUNICIPAL STREET LIGHTING SERVICE – PUBLIC
(Continued)

RATES (Continued)

Distribution-only Service

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service		
Incandescent Lamps (Rate Code)	kWh	Wood Pole	Steel Pole	
175 watt 2,500 Lumen (30)	73	$11.16		(R)
295 watt 4,000 Lumen (31)	120	$12.71		
400 watt 6,000 Lumen (32)	167	$14.28		
Mercury Vapor Lamps (Rate Code)	kWh	Wood Pole	Steel Pole	
175 watt 7,000 Lumen (33/43)	73	$ 11.13	$11.13	(R)
250 watt 11,000 Lumen (34/44)	103	$12.15	$12.15	
400 watt 20,000 Lumen (35/45)	165	$14.23	$14.23	
Sodium Vapor Lamps (Rate Code)				
100 watt 9,500 Lumen (89)	42		$10.11	
200 watt 22,000 Lumen (90)	83		$11.46	(R)
Light Emitting Diode Lamps (Rate Code)				
100 watt (30)	35	$9.90	$9.90	
200 watt (31)	70	$9.88	$9.88	
200 watt (32)	70	$9.88	$9.88	
200 watt (33)	70	$9.88	$9.88	
200 watt (34)	70	$9.88	$9.88	

Above rates include an Interclass Rate Re-Balancing Amount of $0.00083 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00029 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh. (R)

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

UNIVERSAL ENERGY CHARGE

Any governmental agency is exempt from the Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450. All kWh sold under this schedule are exempt from the charge.

(Continued)

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Schedule MSL-C
MUNICIPAL STREET LIGHTING SERVICE – CUSTOMER-OWNED

APPLICABLE

This schedule is applicable to service supplied from overhead distribution lines where the Customer owns the street lighting facilities. This schedule is closed to new Customers.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service	
Incandescent Lamps (Rate Code)			
295 watt 4,000 Lumen (51)	120 kWh	$11.81	(R)
Mercury Vapor Lamps (Rate Code)			
175 watt 7,000 Lumen (53)	73 kWh	$ 7.80	(R)
250 watt 11,000 Lumen (54)	103 kWh	$10.38	(R)
400 watt 20,000 Lumen (55)	165 kWh	$15.64	(R)

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) $0.04744 per kWh, the Renewable Energy Program Rate (REPR) of ($0.00052) per kWh, the Temporary Renewable Energy Development Charge (TRED) of $0.00020, the Energy Efficiency Charge (EE) of $0.00168, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of $0.00029 per kWh, the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh and the Universal Energy Charge (UEC) of $0.00039 per kWh (See Special Condition 1). (R) (R)

(Continued)

Schedule MSL-C
MUNICIPAL STREET LIGHTING SERVICE – CUSTOMER-OWNED
(Continued)

RATES (Continued)

Distribution-only Service

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service	
Incandescent Lamps (Rate Code)			
295 watt 4,000 Lumen (51)	120 kWh	$5.69	
Mercury Vapor Lamps (Rate Code)			
175 watt 7,000 Lumen (53)	73 kWh	$4.09	(R)
250 watt 11,000 Lumen (54)	103 kWh	$5.12	
400 watt 20,000 Lumen (55)	165 kWh	$7.22	

Above rates include an Interclass Rate Re-Balancing Amount of $0.00083 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00029 per kWh and the Expanded Solar Access Program Rate (ESAP) of $0.00006 per kWh. (R)

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of $25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exceptions, and administer refunds. Exceptions are generally kWh sold to:

   a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
   b) Any Customer using electrolytic-manufacturing processes.

   Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Special Supplementary Tariff.

2. **Burning Hours.** Lighting will be operated in accordance with a standard burning schedule of approximately 4,000 hours per year.

(Continued)

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Schedule No. ESER
EXPANDED SOLAR ENERGY RATE

APPLICABLE

To all customers who met eligibility requirements and were selected to participate in the Expanded Solar Access Program ("Program") in conjunction with the Utility's bundled service rate schedules for the purchase of electricity.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

A. A Customer participating in the Program shall be responsible for all charges and rates specified in the Customer's otherwise applicable rate schedule with the following exceptions. Customers who are selected to participate in the Program, shall pay a Program rate which will replace the otherwise applicable Base Tariff Energy Rate ("BTER") and Deferred Energy Accounting Adjustment ("DEAA").

B. The Expanded Solar Energy Rate ("ESER") paid by the customer in lieu of the combined BTER and DEAA rates will be determined based on the status of the customer's application for the program.

1. A customer who is accepted into the Program as a Residential or Disadvantaged Business, but not a verified Low Income participant, shall pay the calculated Program energy rate as described in Special Condition 2.A.

2. A customer who is accepted into the Program as a verified Low Income participant shall pay the Low Income Discount energy rate as calculated in Special Condition 2.B.

C. Monthly billings for bundled service shall be adjusted by the following, in lieu of the otherwise applicable BTER and DEAA charges:

Residential ESER, all kWh, per kWh	$0.04176	(R)
Non-Residential ESER, all kWh, per kWh	$0.04263	(R)
Low Income Discount ESER, all kWh, per kWh	$0.03842	(R)

(Continued)

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SCHEDULE ESAP

EXPANDED SOLAR ACCESS PROGRAM RATE

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased by the authorized Expanded Solar Access Program Rate specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Monthly billings for bundled and distribution only service shall include the following:

Expanded Solar Access Program Rate, all kWh, per kWh		
All Schedules	$0.00006	(R)

The above charges are the sum of the program rates shown below:

Expanded Solar Program Costs Rate		
All kWh, per kWh	$0.00003	
Expanded Solar Discount Recovery Rate		
All kWh, per kWh	$0.00003	(R)

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